

# FILE NOTATIONS

Entered in NID File .....  
 Location Map Pinned .....  
 Card Indexed .....  
 .....

Checked by Chief .....  
 Approval Letter .....  
 Disapproval Letter .....

*RMB*  
*8-30-73*

## COMPLETION DATA:

Date Well Completed *12-16-73* .....  
 OW..... WW..... TA.....  
 GW..... OS..... PA.....

Location Inspected .....  
 Bond released  
 State or Fee Land ...

## LOGS FILED

Driller's Log.....  
 Electric Logs (No.) ....*D*..  
 E..... I..... Dual I Lat..... GR-N..... Micro.....  
 BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
 CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☒

2. NAME OF OPERATOR

Koch Exploration Co., a Division of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1779' FNL &amp; 1979' FEL (N/2 SW/4 NE/4) Sec. 22-T3S-R6W

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

9 miles northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1431'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

-----

16. NO. OF ACRES IN LEASE

320\* (N/2)

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640.00

19. PROPOSED DEPTH

10,250'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6049' GR

22. APPROX. DATE WORK WILL START\*

9-1-73

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4"	10 3/4"	40#	600	Approx 650 sx, circulated
8 3/4"	7 5/8"	26.4#-29.7#	7300'	" 900 sx
6 3/4"	5 1/2" Liner	17#	10,250	" 500 sx

- Set 10 3/4" casing at 600-800'. Pressure test casing to 1000 psi for 30 min. WOC time 24 hours.
  - Clear water to approx. 6000', mud up to control pressures there-after. Set 7 5/8" casing in 8 3/4" hole at approx. 7300'. Hydril and ram-type preventers will be used. WOC time 24 hours. Pressure test casing and preventers to 3000# before drilling out.
  - Drill 6 3/4" hole to TD, set and cement 5 1/2" Liner. WOC 24 hours, drill out.
  - Displace mud w/treated KCL water, run tubing and packer, pressure test above Liner to approx. 7000# surf. press. Perforate prospective pay zones with thru-tubing gun, swab and test. Acidize as necessary.
  - Preventers will be checked each hour; blind rams each trip.
- \* This lease will be pooled w/S/2 Sec. 22 to form 640-ac. drilling unit.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

(This space for Federal or State office use)

PERMIT NO.

TITLE

District Engineer

DATE

8-27-73

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

No plat available

N

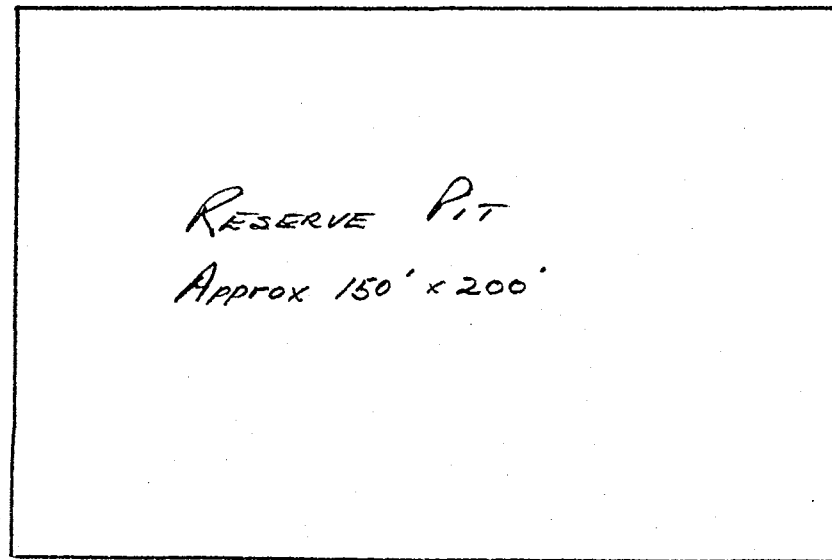
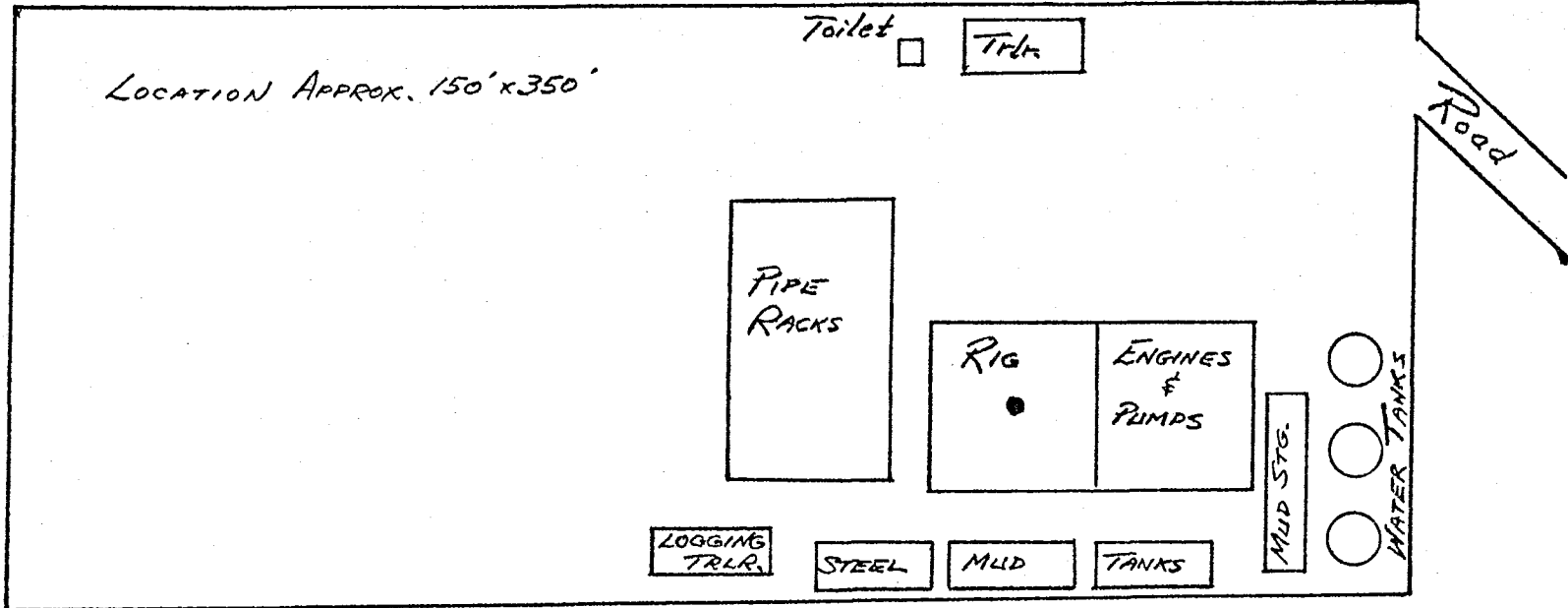


EXHIBIT # 3

2" = 100'

CEDAR LIM # 8

QUESTION #10

DRILLING FACILITIES



August 27, 1973

U. S. Department of Interior  
Geological Survey, Conservation Division  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84138

ATTENTION: Mr. Leo Kazola

Dear Mr. Kazola:

Enclosed in triplicate is application for permit to drill Cedar Rim #8 in the SW/4 NE/4 Section 22-T3S-R6W, Duchesne County, Utah.

The location is located near the main east-west field road. Access road construction will be minimal.

A copy of application, correspondence and exhibits are being forwarded to the Bureau of Indian Affairs. They have been contacted verbally and have declined to make the field inspection trip for this location and for the Sink Draw #3 and #4 locations, as they have no surface interest in either of the townships.

Yours truly,

CWS/lis

Charles W. Sanders  
District Engineer

Enclosures



August 27, 1973

U. S. Department of Interior  
Geological Survey, Conservation Division  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84138

ATTENTION: Mr. Leo Kazola

RE: Development Plan for Surface Use  
Cedar Rim #8  
N/2 SW/4 NE/4 Sec. 22-T3S-R6W  
Duchesne County, Utah

Dear Mr. Kazola:

Exhibits:

1. Rabbit Gulch, Utah 7.5 min quad map showing Cedar Rim #8 location, proposed access road and all existing wells and dry holes in area
2. Plat showing proposed layout of production facilities including tank batteries and flow lines
3. Plat showing proposed layout of drilling facilities

- Point
1. Exhibit 1
  2. Exhibit 1
  3. Exhibit 1
  4. Exhibit 1
  5. Exhibit 2
  6. The water supply for the drilling of the subject well will be obtained from the Starvation Reservoir located approximately 5 miles southeast of Cedar Rim #8
  7. All waste materials will be buried in pit and covered with clean fill.
  8. Not applicable
  9. Not applicable
  10. Exhibit 3
  11. After reserve pit dries surface will be graded and leveled and all disturbed areas will be reseeded with native grasses as directed by the State Department of Natural Resources. In event the pit is used for evaporation of produced water it will be fenced.

12. The location is located on slightly dipping, rocky terrain. The main vegetation is native and re-seeded grasses in an area which has been chained to remove the pinon and cedar growth. Minimal cut and fill will be necessary.

Yours truly,

Koch Exploration Co.

CWS/lis

Charles W. Sanders  
District Engineer

7 cc: State of Utah  
Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

cc: Bureau of Indian Affairs  
Fort Duchesne, Utah

cc: Department of Natural Resources  
Northeastern Regional Office  
64 East Main  
Vernal, Utah 84078

4  
Koch Exploration Company\* - Cedar Rim #8  
Drilling Prognosis

Location: 1779' FNL & 1979' FEL, Sec. 22, T 3S, R6W, Duchesne County, Utah.

Proposed TD: 10,265' (-4200)

Anticipated Formation Markers: Elev. 6065' KB, estimated

Top of Green River (Base Uinta)	2875	(+3190)
Top of Parachute Creek	4345	(+1720)
Top of Wasatch	7265	(-1200)

Blowout Prevention: Series 900 doubleram and Hydril preventers will be installed after surface casing is set. Prior to drilling out, and at a depth of 6,500' casing and double preventer will be tested to 3000 psi, using commercial BOP testers. Hydril will be tested to 1500 psi. A rotating drilling head body will also be installed at this time. Hydril and pipe rams will be checked for proper operation each tour, blind rams each trip, and such check and condition of equipment shall be noted on tour reports. A similar 3000 psi test will be made after cementing the 7 5/8" casing and the 5 1/2" liner. Hole will be kept full on trips out and volumes required will be checked against calculated requirement for early warning against potential blowout hazard.

Conductor Pipe: 20' of 26" conductor pipe, to be cemented to surface with concrete.

Surface Casing: 10 3/4" 40.50# K-55 to be set at approximately 600' in 13 3/4" hole and cemented to the surface, amount and type to be designated by Koch wellsite engineer. A collar baffle and double rubber plugs will be used. One centralizer will be used 10' above shoe and another on middle of second joint from bottom. Shoe will be notched. Shoe and bottom 2 collars will be tack-welded in each quadrant and thread-locking compound will be used in the bottom 2 collars. WOC time 18 hours. Pressure test to 3000 psi for 30 minutes after nipping up BOP's.

Intermediate Casing: 7 5/8" OD casing to be set into top of Wasatch at approximately 7300', in 8 3/4" hole, as follows:

0-6300'	26.4# N-80 LT&C (SC)
6300-7300	29.7# N-80 LT&C (SC)

Use centralizer every 3rd joint, bottom 1200', unless otherwise specified by Koch's wellsite engineer. Tack-weld shoe, float collar and next collar.

\* A division of Koch Industries, Inc.

Production Liner: A 5½" liner will be set in 6 ¾" hole over the approximate interval 6900-10,265 as follows:

5" 17# N-80 Hydril FJ

Liner will be cemented by the batch method, volume and type of cement to be determined by wellsite engineer. Cement bond log will be run prior to perforating.

Mud Logging, Coring, Testing: No coring or testing is anticipated. A total gas mud analyzer will be installed and monitored from 3000' to total depth. The unit will be manned continuously to TD. All shows will be logged and reported daily. Mud logger will plot 5' drilling time from 0'-total depth on a scale 2"=100' and two-foot drilling time from 7 5/8" casing point to total depth on a scale 5"=100'. Mud logger will closely coordinate his recommendations with tool pusher, driller and wellsite engineer in order to keep mud gas background readings to an acceptable level and to prevent suppression of readings by excessive mud weight.

Maximum Deviation from Vertical: 1° per 100'; 8° total. Stabilizer assembly will be run in the interval 2500' to 3800' to minimize known "dog leg" tendencies.

Mud Program:

0-600' Fresh water spud mud 8.8-9.5#, 60-80 sec. Build high viscosity to drill through boulder section. Control mud loss with fiber, paper, and sawdust.

600-6000'. Fresh water for this under-pressured interval. Use Flocculent, ph 10.5 +, ground paper for LCM. Annular velocity approximately 120 fpm. Install choke manifold at 600'. If LC becomes severe, install rotary drilling head and inject air as necessary. Add Sodium Bichromate for corrosion protection against aerated water, maintain ph 10.5+. Do not drill "on choke" while using air.

6000'-7300'. Gel/Benex mud (clean pits first). Install mud gas separator, de-gasser de-sander and de-silter, pit volume totalizers and rate indicators, and submarine guns (or "lightning mixers). Standard shale shaker. LCM: Fiber, walnut hulls, paper, mica. Maintain weight to contain formation pressures and obtain good gas readings. Gradually increase weight (as needed) to about 9.5# at 7300', control viscosity as needed (36-45 sec.) for good samples. Wl 10-15 cc. Treat with lime for alkalinity control and mud stability when Trona sections are encountered. The mud weight over this interval should be kept as low as is consistent with geological requirements, as severe lost circulation problems may occur.

7300-10,265. 11# max., 36-50 sec., WL below 10 cc. Use same mud as above, (80) multi-screen shale shaker, use de-sander until barite is added. Control gel strength with Lignosulfonate. LCM: walnut



hulls, mica (change screens to 16 mesh if LCM is used). Use minimum mud weight, At first "kick" determine the weight needed to control that pressure. More weight than is needed may result in excessive mud loss and formation damaged in the remainder of the section, plus increased mud costs.

Logging Program:

At 7300: Dual Induction Laterolog 8000'-surf. csg.  
FDC-GR 8000' to top of Green River  
At 10,265: Dual Induction Laterolog and FDC-GR  
From 11,000'-8,000'.

Samples: To be caught as directed by geologist or mud logger. Contractor will rig a sample box for catching samples while shale shaker is not in use.

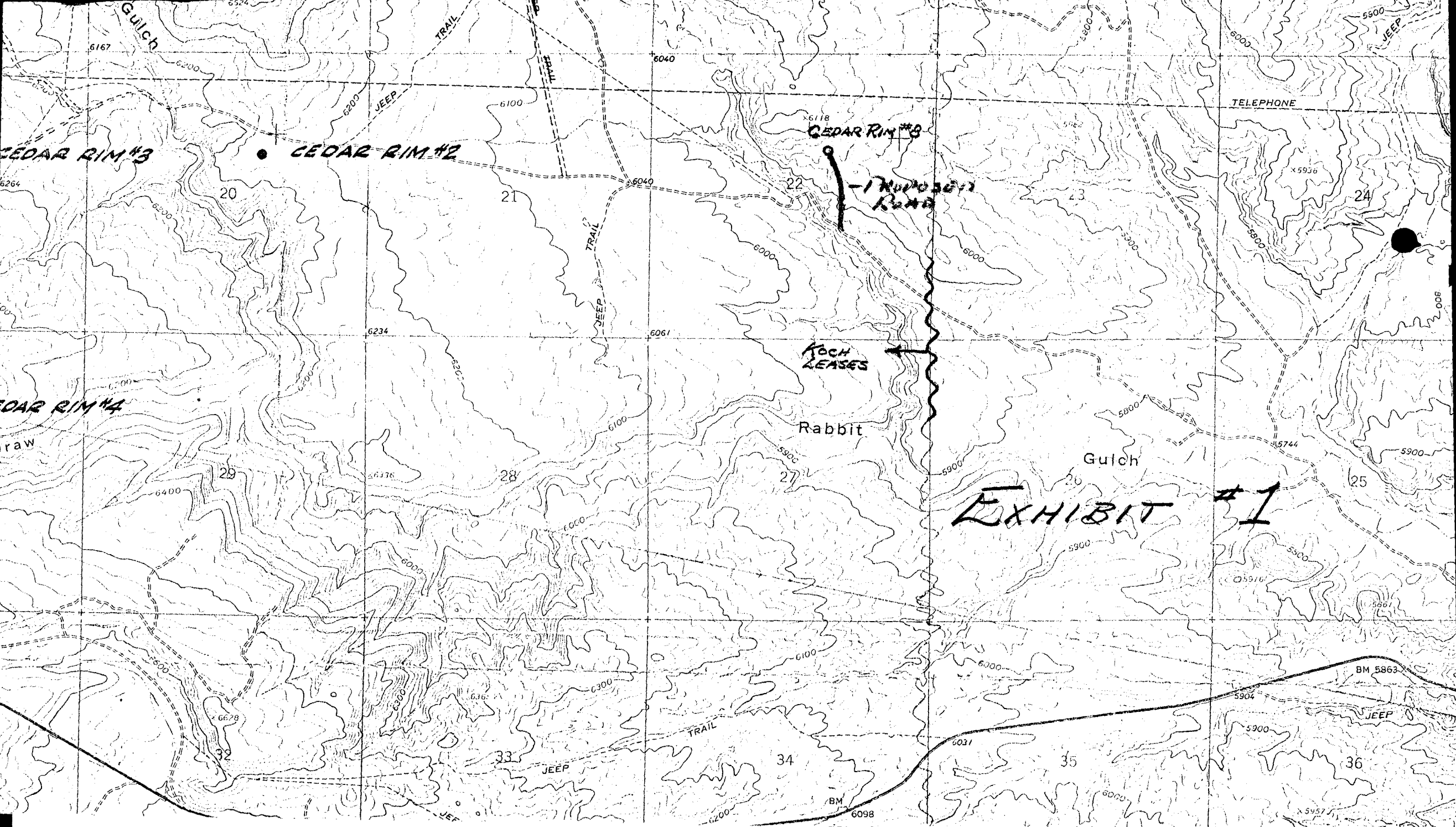
Notification: Koch personnel shall be notified immediately of any of the following: severe lost circulation, blowout, stuck drill pipe, chert or boulders, or any abnormal or potentially hazardous conditions.

Bob Stratton, Drilling Supervisor, Roosevelt  
Home 722-2853

Charles Sanders, District Engineer, Denver  
Office (303) 623-5266  
Home (303) 795-6122

Bob Walton, Exploration Manager, Denver  
Office (303) 623-5266  
Home (303) 238-7025

J. A. Ziser, V. P. Production, Wichita, Kansas  
Office (316) 838-7741  
Home (316) 722-2441



CEDAR RIM #3

• CEDAR RIM #2

CEDAR RIM #3

CEDAR RIM #4

Rabbit

Gulch

EXHIBIT #1

COCH LEASES

1 MILE 3077 ROAD

BM 5863

RABBIT GULCH QUAD  
UTAH-DUCHESNE  
7.5 MINUTE SERIES (TO

534

535

35'

536

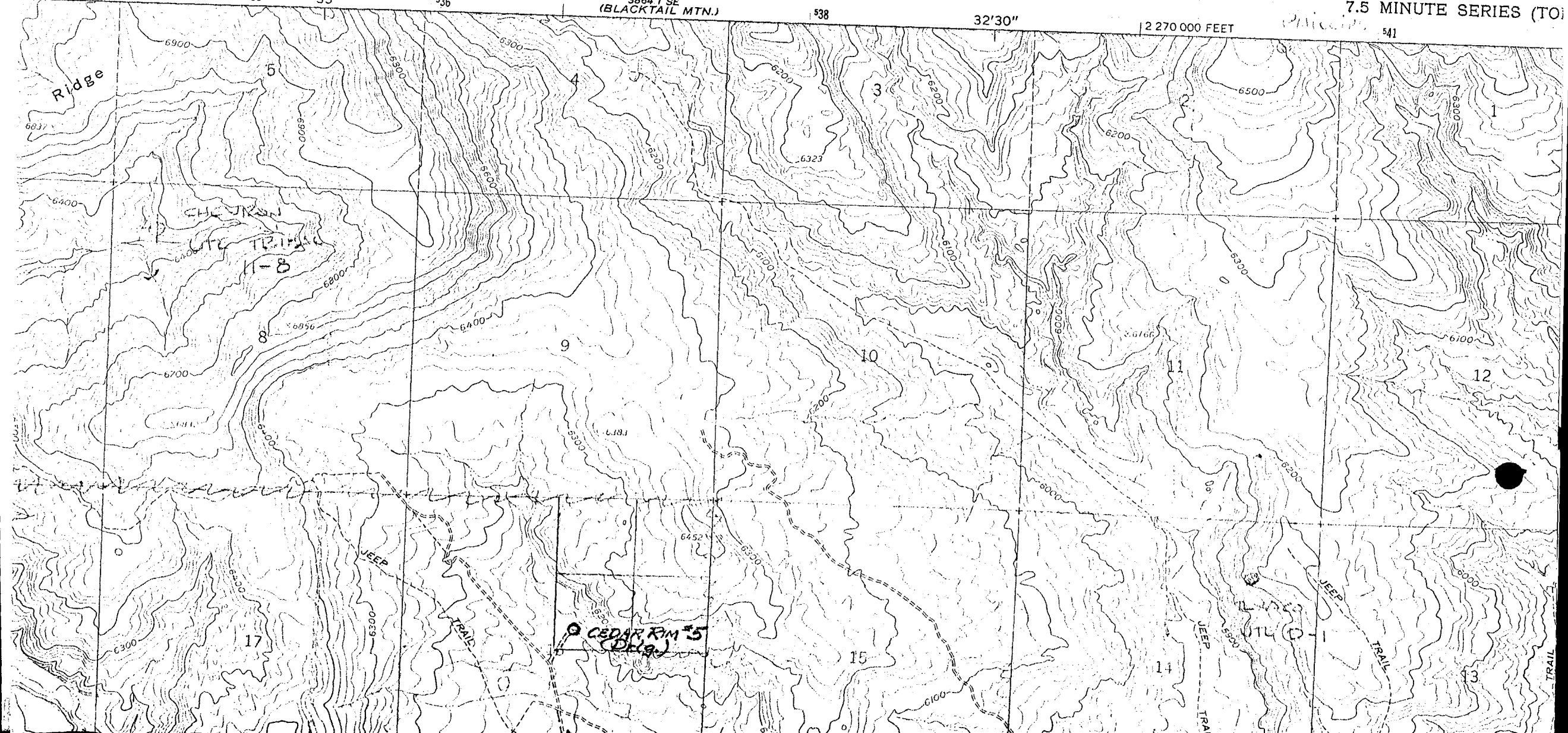
3864.1 SE  
(BLACKTAIL MTN.)

538

32'30"

12 270 000 FEET

541



August 30, 1973

Koch Exploration Company  
1 Park Central - Suite 530  
1515 Arapahoe Street  
Denver, Colorado 80200

Re: Well No. Cedar Rim #8  
Sec. 22, T. 3 S, R. 6 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 140-6.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30257.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

(SUBMIT IN TRIPLICATE)

Land Office .....

Lease No. 14-20-462-1131

Unit .....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL .....	SUBSEQUENT REPORT OF WATER SHUT-OFF .....	X
NOTICE OF INTENTION TO CHANGE PLANS .....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING .....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF .....	SUBSEQUENT REPORT OF ALTERING CASING .....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL .....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR .....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE .....	SUBSEQUENT REPORT OF ABANDONMENT .....	
NOTICE OF INTENTION TO PULL OR ALTER CASING .....	SUPPLEMENTARY WELL HISTORY .....	
NOTICE OF INTENTION TO ABANDON WELL .....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 26, 1973

Cedar Rim  
Well No. #8 is located 1779 ft. from  $\begin{bmatrix} N \\ S \end{bmatrix}$  line and 1979 ft. from  $\begin{bmatrix} E \\ W \end{bmatrix}$  line of sec. 22SW/4 NE/4  
( $\frac{1}{4}$  Sec. and Sec. No.)3S  
(Twp.)6W  
(Range)U. S. B. & M  
(Meridian)Cedar Rim  
(Field)Duchesne  
(County or Subdivision)Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 6066 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

spudded 14 3/4" surface hole @ 7:30 a.m. 9-10-73  
10 3/4" K-55 40.5# casing set @ 587', cemented with 116 sx  
BJ lite 3% CaCl & 200 sx class G 3% CaCl. good cement returns.  
bumped plug with 500#. tested BOP, spools, test block to 3000#,  
hydril to 1500#, no leaks.

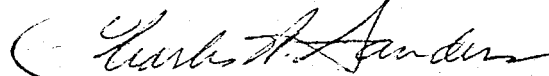
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Koch Exploration Co., a Division of Koch Industries, Inc.

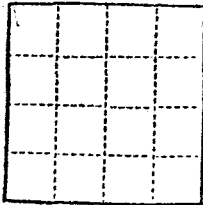
Address 1 Park Central, Suite 530

1515 Arapahoe Street

Denver, Colorado 80202

  
By Charles W. Sanders

Title District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office .....  
Lease No. ....  
Unit .....

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 19....., 1973

Well No. #8 Cedar Rim is located 1779 ft. from [N] line and 1979 ft. from [E] line of sec. 22  
[S] [XX]

SW/4 NE/4 (¼ Sec. and ¼ Sec. No.)	3S (Twp.)	6W (Range)	U.S.B. & M. (Meridian)
Cedar Rim (Field)	Duchesne (County or Subdivision)	Utah (State or Territory)	

The elevation of the derrick floor above sea level is 6066 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 7 5/8" OD casing. Ran 97 jts. 29.70# N-80 (3990.5') plus 85 jts. 26.40# N-80 7 5/8" casing (3497.92'), plus guide shoe & float collar. Casing landed at 7480'. Cemented w/350 sx Howco lite, plus 200 sx Class G. WOC 24 hrs. Top cement at 6425' by temp. survey. Tested BOP's, lines & manifold to 4000# - no leaks. Drilled cement, plugs 4' new formation. Pressure casing to 1100#, held OK, to simulate 12.5# mud to test casing seat.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company KOCH EXPLORATION CO., a Division of Koch Industries, Inc.

Address 1 Park Central, Suite 530  
1515 Arapahoe St.  
Denver, Colorado 80202

By

Charles W. Sanders

Title District Engineer

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-P355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1779 FNL, 1979 FEL (N/2 SW/4 NE/4) 22-3S-6W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-013-30257

8-30-73

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1131

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

8

10. FIELD AND POOL OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

22-3S-6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED 9-10-73 16. DATE T.D. REACHED 11-22-73 17. DATE COMPL. (Ready to prod.) 12-16-73 18. ELEVATIONS (DF, PEB, RT, GR, ETC.)\* GL 6048 KB 6055 19. ELEV. CASINGHEAD 6055

20. TOTAL DEPTH, MD & TVD 10,307 21. PLUG, BACK T.D., MD & TVD 10,110 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY → X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Wasatch 8429-10,072

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP, DILL, GR, Caliper &amp; BHC Sonic

27. WAS WELL COBED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	587	14-3/4	316 Sacks, Circ.	None
7-5/8	29.7 & 26.4	7480	8-3/4	550 Sacks, TC 6425	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2	7180	10,305	250	None	2-7/8	7162	None
					2-3/8	7162	None

31. PERFORATION RECORD (Interval, size and number)

See Attached Sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-16-74		Flowing				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-21-74	24	16/64	→	440	471		1070
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1200	1700	→			10	40.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

W. Dye

35. LIST OF ATTACHMENTS

Well Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David L. Schmitt

TITLE District Engineer

DATE 1-22-74

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 23 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIND TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

FORMATION	TOP	BOTTOM	Drill Stem Test (See Attachment) Drill Stem Test (See Attachment)
Green River	6662	6728	
Green River	7085	7480	

## 38. GEOLOGIC MARKERS

NAME	TOP	
	NEAR. DEPTH	TRUE VERT. DEPTH
Evacuation Creek	3134	+2931
Parachute Creek	4532	+1533
Douglas Creek	5804	+261
Wasatch	7690	-1625



Cedar Rim No. 8  
Sec. 22-3S-6W  
Duchesne Co., Utah

7496-7500, 7524-26, 7578-80, 7599-7602, 7690-92, 7705-08, 7754-60  
7772-74, 7783-85, 7792-96, 7802-06, 7840-44, 7850-54, 7888-92, 7919-21,  
7930-32, 7948-50, 7955-60, 7968-70, 7976-80, 7996-8000, 8014-18, 8050-54,  
8070-72, 8091-95, 8100-02, 8108-12, 8154-58, 8191-93, 8198-8200, 8206-09,  
8212-14, 8229-32, 8290-92, 8371-73, 8429-36, 8449-51, 8480-82, 8486-88,  
8492-8504, 8512-30, 8544-48, 8690-95, 8614-24, 8784-94, 8938-42, 8945-50,  
8954-58, 8973-76, 9054-58, 9067-74, 9082-86, 9166-70, 9176-80, 9269-72,  
9302-12, 9317-22, 9340-44, 9436-38, 9440-42, 9477-79, 9584-9603, 9764-68,  
9772-76, 9822-24, 9876-86, 9890-92, 9952-58, 10,000-02, 10,048-50,  
10,054-58, 10,066-72, 10,192-94

Perforations: All intervals one shot per foot.

*Note: All Perfs above 8429 were not opened.  
Top Perfs are 8429-36*

FLUID SAMPLE DATA				Date 10-4-73		Ticket Number 414775	
Sampler Pressure <u>25</u> P.S.I.G. at Surface Recovery: Cu. Ft. Gas <u>.872</u> cc. Oil <u>1400</u> cc. Water _____ cc. Mud _____ Tot. Liquid cc. _____ Gravity <u>43</u> ° API @ <u>60</u> °F. Gas/Oil Ratio <u>98.86</u> cu. ft./bbl. Pour Pt. = <u>103</u> °F				Kind of Job <u>OPEN HOLE</u>		Holliburton District <u>VERNAL</u>	
				Tester <u>MR. DUNN</u>		Witness <u>MR. STRATTON</u>	
				Drilling Contractor <u>PIONEER DRILLING COMPANY</u>		DR <u>S</u>	
EQUIPMENT & HOLE DATA							
				Formation Tested _____			
				Elevation _____ Ft.			
				Net Productive Interval _____ Ft.			
				All Depths Measured From <u>Kelly Bushing</u>			
				Total Depth <u>7480'</u> Ft.			
				Main Hole/Casing Size <u>8 3/4"</u>			
				Drill Collar Length <u>491'</u> I.D. <u>2 1/2"</u>			
				Drill Pipe Length <u>6573'</u> I.D. <u>3.826"</u>			
				Packer Depth(s) <u>7085'</u> Ft.			
				Depth Tester Valve <u>7068'</u> Ft.			
TYPE		AMOUNT		Depth Back Pres. Valve		Surface Choke	
Cushion						1"	
						Bottom Choke <u>3/4"</u>	
Recovered <u>1300</u> Feet of <u>very highly gas cut oil and slightly mud cut</u>							
Recovered _____ Feet of _____							
Recovered _____ Feet of <u>UNABLE TO CALCULATE, BUILDUPS NOT SUITABLE FOR EXTRAPOLATION</u>							
Recovered _____ Feet of _____							
Recovered _____ Feet of _____							
Remarks <u>Opened tool for 6 minute first flow with a good blow in 1 1/2 minute, strong</u>							
<u>blow in 3 1/2 minutes. Closed tool for 64 minute first closed in pressure. Reopened</u>							
<u>tool for 150 minute second flow with a strong instant blow, gas to surface in 5</u>							
<u>minutes. Closed tool for 300 minute second closed in pressure.</u>							
TEMPERATURE		Gauge No. <u>490</u>		Gauge No. <u>198</u>		Gauge No. _____	
		Depth: <u>7069</u> Ft.		Depth: <u>7114</u> Ft.		Depth: _____ Ft.	
		<u>12</u> Hour Clock		<u>12</u> Hour Clock		Hour Clock	
Est. <u>135</u> °F.		Blanked Off <u>No</u>		Blanked Off <u>Yes</u>		Blanked Off _____	
Actual °F.		Pressures		Pressures		Pressures	
		Field Office		Field Office		Field Office	
Initial Hydrostatic		<u>3519.5</u> <u>3529</u>		<u>3556.8</u> <u>3554</u>			
Flow Initial		<u>138.2</u> <u>155</u>		<u>175.3</u> <u>185</u>			
Flow Final		<u>165.8</u> <u>164</u>		<u>188.7</u> <u>194</u>			
Closed in		<u>3213.8</u> <u>3233</u>		<u>3245.8</u> <u>3264</u>			
Flow Initial		<u>207.2</u> <u>3950</u>		<u>215.7</u> <u>4700</u>			
Flow Final		<u>455.8</u> <u>474</u>		<u>471.7</u> <u>495</u>			
Closed in		<u>3311</u> <u>3324</u>		<u>3313.4</u> <u>3323</u>			
Flow Initial							
Flow Final		<u>CHART TIME EXPIRED</u>		<u>CHART TIME EXPIRED</u>			
Closed in							
Final Hydrostatic							

## DRILL STEM TEST SERVICE REPORT

Field Cedar Rim Formation Green River  
 Location Sec. 22, T3S-R6W  
 County Duchesne State Utah  
 Division Rocky Mtn. District Denver  
 Address Suite 530, #1 Park Central  
14th & Arapahoe Streets, Denver 80202  
 No. Reports To: (5) Koch Exploration Company  
 (above address)

Job No. 61-DST-535 Test No. 1 Customer Test No. 2  
 Net Feet of Pay 64' Elevation KB 6065'  
 Test Interval 6662' To 6728' I.D. 7480'  
 Type Test Straddle, Inflatable Packers  
 Customer's Representative Bob Stratton  
 Lynes' Representative Mike Hudson

### TESTING TIME

Started in hole at 9:00 A.M. (10/6/73)  
 Initial flow 10 Mins. Initial shut-in 60 Mins.  
 Second flow 105 Mins. Second shut-in 210 Mins.  
 Third flow -- Mins. Third shut-in -- Mins.

### TEST DESCRIPTION

### TIME

Opened tool for Initial First Flow 12:05 PM  
 Closed tool for First Shut-In 12:15 "  
 Re-opened tool for Second Flow 1:15 "  
 Closed tool for Second Shut-In 3:00 "  
 Opened for Third Flow  
 Closed for Third Shut-In

Unset

### REMARKS

6:30 "

1st and 2nd Flows: Opened with strong blow, to bottom of bucket and remained strong. Gas to surface 12 minutes after 1st shut-in. (See "Test Recovery Data" for measured flow rates).

Sample Chamber Recovery: 2400 cc water.  
 Sampler Pressure: 33 psi.  
 Recovered water resistivity: 1.4 @ 66°F

### Pipe Recovery Samples:

Top Sample: Resistivity: 2.4 @ 70°F,  
 2500 ppm chlorides.  
 Middle Sample: Resistivity: 1.6 @ 66°F,  
 3500 ppm chlorides.  
 Bottom Sample: Resistivity: 1.4 @ 66°F,  
 3700 ppm chlorides.

### Office Corrected PRESSURE READINGS

DESCRIPTION	Inside # 8913	Outside # 7300	Temp. #6651
	Cap. 6000psi Hrs. 18	Cap. 6200psi Hrs. 18	Cap. 60-303 Hrs. 18
	Depth 6642'	Depth 6672'	Depth 6672'
Initial Hydrostatic	3325 p.s.i.	3312 p.s.i.	Point A: 117°F
Initial First Flow	109? p.s.i.	352 p.s.i.	Point B: 147°F
Final First Flow	729? p.s.i.	536 p.s.i.	Point C: 143°F
First Shut-In	3058 p.s.i.	3085 p.s.i.	Max.: 155°F
Second Initial Flow	575 p.s.i.	612 p.s.i.	Point D: 146°F
Second Final Flow	2790 p.s.i.	2819 p.s.i.	
Second Shut-In	3060 p.s.i.	3082 p.s.i.	
Third Initial Flow	p.s.i.		
Third Final Flow	p.s.i.		
Third Shut-In	p.s.i.		
Final Hydrostatic	3317 p.s.i.	3345 p.s.i.	
Clock No.	8844	8846	

### MUD AND HOLE DATA

Mud Type Non Dispersed Top Packer OD 7 7/8"  
 Weight 9.5 #/gal. Bot Packer OD 7 7/8"  
 Viscosity 46 sec. Bot Hole Choke Size 1"  
 Water Loss 4.7 cc Bot Hole Temp. 155° F.  
 Filter Cake 2/32" Caliper Hole Size --  
 Hole Size 8 3/4" Rat Hole Size --  
 Casing Size 10 3/4" Set At 587'  
 Drill Pipe Size 4 1/2" IF Weight 16.60# I.D. 3.83"  
 Drill Collar Size 7" OD Feet Run 630' I.D. 2.50"  
 Cushion None Volume -- Feet --

### TEST RECOVERY DATA

### Flow

TIME	SURF. CHOKE	PSIG	AMOUNT
1:30	1/8	1.	5.50 MCFPD
1:45	1/8	3.5	6.20 "
2:00	1/8	25.	12.70 "
2:15	1/8	25.	12.70 "
2:30	1/8	31.	14.50 "
2:35	1/8	31.	14.50 "
2:40	1/8	38.	18.00 "
2:45	1/8	38.	18.00 "
2:50	1/8	37.5	17.80 "
2:55	1/8	33.5	14.60 "
3:00	1/8	29.	14.30 "

### RECOVERY Test was not reversed out

6650 Ft. of Gas-cut water.

Ft. of

Ft. of

Ft. of

Ft. of

Pit Res. 2.2 @ 74°F.

Test Res.

Pit Chlorides 2500 ppm.

Test Chlorides

COACH Exploration Company

Cedar Rim #8

LEASE AND WELL NO.

TEST NO.

DEPTH

DATE OF TEST

October 6, 1973



April 5, 1974

Utah Div. of Oil & Gas Conservation  
1588 West, North Temple  
Salt Lake City, Utah 84116

RE: Cedar Rim No. 5 & No.  
8, Cedar Rim Field,  
Duchesne Co., Utah.

Dear Sir:

Please keep the enclosed information and material confidential  
for the period prescribed by law. Thank you very much.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Orvall L. Schmidt'.

Orvall L. Schmidt  
District Engineer

OLS/pam

Enclosure



ONE PARK CENTRAL  
SUITE 530  
1515 ARAPAHOE STREET  
DENVER, COLORADO 80202

September 4, 1974

Dept of Natural Resources  
Division of Oil & Gas Conservation  
Attn: Scheree Wilcox  
Executive Secretary  
1588 W North Temple  
Salt Lake City, Ut 84116

Re: Well No. Cedar Rim No. 8  
Sec 22, T3S, R6W, USM  
Duchesne County, Utah

Gentlemen:

Enclosed is a copy of a BHC Sonic Log, per your letter of August 30. We inadvertently failed to enclose this log with the other electric logs and we apologize for the oversight.

As with the other logs on this well we request that this information be kept confidential for the maximum period that State Regulations allow.

Very truly yours,

KOCH EXPLORATION COMPANY

  
Robert G. Walton  
Exploration Manager

mwc  
Encl

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1131

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CEDAR RIM

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

22-3S-6W

14. PERMIT NO.

43-013-30257

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6048', KB 6055

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan to perf 41 additional intervals from 7510-8398' w/1 HPF (See attached sheet for perfs). Set CIBP @ 8405 to Separate old and new perfs temporarily. Acid new perfs w/20,000 gal 15% NE acid w/100# BAF/1000 gal. Run Kobe pump if well will not flow. Plan to start work November 28, 1977.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Nov 25 1977

BY: P. H. Dwyer



18. I hereby certify that the foregoing is true and correct

SIGNED

Oswald L. Schmidt

TITLE

Operations Manager

DATE

11-18-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**KOCH EXPLORATION COMPANY**

DENVER, COLORADO

CEDAR RIM NO. 8  
Recommended Additional Perfs

Above present perforated interval:

7510-14	4'	5 holes	7918-22	4'	5
7524-26	2	3	7930-38	8	9
7532-36	4	5	7944-50	6	7
7544-48	4	5	7954-62	8	9
7566-70	4	5	7968-80	12	13
7576-82	6	7	7996-8004	8	9
7598-7602	4	5	8014-20	6	7
7626-30	4	5	8038-42	4	5
7690-94	4	5	8048-54	6	7
7702-08	6	7	8068-74	6	7
7724-28	4	5	8088-8116	28	29
7736-40	4	5	8144-60	16	17
7754-60	6	7	8190-8218	28	29
7770-76	6	7	8227-36	9	10
7782-86	4	5	8274-80	6	7
7792-96	4	5	8288-94	6	7
7802-06	4	5	8320-24	4	5
7840-56	16	17	8342-52	10	11
7870-76	6	7	8370-76	6	7
7886-94	8	9	8392-98	6	7
7904-10	6	7			
			41 Intervals	297'	338 Holes

CEDAR RIM NO. 8  
Recommended Additional Perfs

Above present perforated interval:

7510-14	4'	5 holes	7840-56	16'	17 holes
7524-26	2	3	7870-76	6	7
7532-36	4	5	7886-94	8	9
7544-48	4	5	7904-10	6	7
7566-70	4	5	7918-22	4	5
7576-82	6	7	7930-38	8	9
7598-7602	4	5	7944-50	6	7
7626-30	4	5	7954-62	8	9
7690-94	4	5	7968-80	12	13
7702-08	6	7	7996-8004	8	9
7724-28	4	5	8014-20	6	7
7736-40	4	5	8038-42	4	5
7754-60	6	7	8048-54	6	7
7770-76	6	7	8068-74	6	7
7782-86	4	5	8088-8116	28	29
7792-96	4	5	8144-60	16	17
7802-06	4	5	8190-8218	28	29
			39 Intervals	282'	321 Holes



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1131	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
2. NAME OF OPERATOR Koch Exploration Company (Division of Koch Industries, Inc.)				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2256; Wichita, Kansas 67201				8. FARM OR LEASE NAME CEDAR RIM	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1779' FNL & 1979' FEL (N/2 SW/4 NE/4)  At top prod. interval reported below  At total depth				9. WELL NO. 8	
14. PERMIT NO. 43-013-30257				DATE ISSUED 8-30-73	
15. DATE SPUDDED 9-10-73				16. DATE T.D. REACHED 11-22-73	
17. DATE COMPL. (Ready to prod.) 12-16-73				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 6048 KB 6055	
20. TOTAL DEPTH, MD & TVD 10,307'		21. PLUG, BACK T.D., MD & TVD 8250'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →				ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 7510-8218' (34 intervals, 250' w/284 holes)				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN SP, DILL, GR, Caliper, BHC Sonic, Bond				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
10-3/4		40.5		587	
7-5/8		29.7 & 26.4		7480	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5-1/2		7180		10,305	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-7/8		7165		None	
2-3/8		7165		None	
31. PERFORATION RECORD (Interval, size and number)					
7510-8218'					
See Attached sheet					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7510-8218		20,000 gal 15% NE			
		w/2500# BAF			
33.* PRODUCTION					
DATE FIRST PRODUCTION 1-16-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping w/Kobe			WELL STATUS (Producing or shut-in) Prod
DATE OF TEST 12-27-77		HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 80
					GAS—MCF. 85
					WATER—BBL. 672
					GAS-OIL RATIO 1062
FLOW. TUBING PRESS. -		CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. 80	GAS—MCF. 85
					WATER—BBL. 672
					OIL GRAVITY-API (CORR.) 40.0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Ron Muir
35. LIST OF ATTACHMENTS Bond Log, Perf List & daily work performed.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Charles L. Schmitt</u>		TITLE <u>Operations Manager</u>		DATE <u>1-4-78</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

CEDAR RIM #8

12-2-77 - PBD 10,260', MIRU PU. Remove tree, install BOP's, on trip out w/2-3/8" SL tbg. Plan to run Bond log, set CIBP above present perfs & perf & add '1 Wasatch zones.

12-3-77 - PBD 10,260', pulled 2-3/8" tbg & SDF high winds.

12-6-77 - PBD 8403', pulled 2-7/8" tbg & cavity. Ran cmt Bond log from 8500 to 7200', good bonding over most of liner. Set CIBP @ 8403', dumped 2 sx cmt on top. Trip in w/Kobe type "E" cavity w/adaptor for type "A" pump. SDFN.

12-7-77 - PBD 8403', finished running total of 231 jts 2-7/8" tbg & "E" cavity. Ran 2-3/8" SL tbg & stung into cavity @ 7165'. Tested csg to 2000# & circ oil out of csg. SDFN.

12-8-77 - PBD 8403', could not circ thru 2-3/8" SL tbg. Circ 300 BBLs hot wtr down csg & up 2-7/8" tbg. Pulled 20 stds & found 2 jts plugged w/paraffin. Reran tbg & stung into cavity w/8000# wt. Tested tbg strings to 3000#. Fish SV, spot 10 BBLs diesel in 2-7/8" tbg, installed tree & RDPU. Plan to perf today.

12-9-77 - PBD 8403', RDPU. Too windy to perf.

12-10-77 - PBD 8403', perf 5 intervals from 8274-8376', FL dropped from surf to approx 4000'. Ran Kobe pump to test over the weekend.

12-11-77 - PBD 8403', pmpd 8 BO & 240 BW in 12 hrs, 2700# PP.

12-12-77 - PBD 8403', pmpd 40 BO & 20 BWPH in 24 hrs, 2600# PP. Perfs evidently comm w/btm perfs below BP. RUPU this A.M.

12-13-77 - PBD 8403', removed tree, install BOP's, pull 2-3/8" SL tbg, change rams, pull 2-7/8" tbg & cavity. SDFN. Plan to run RBP this A.M.

12-14-77 - PBD 8403', trip in w/RBP on 2-7/8" tbg, set plug @ 8250', press test plug to 2000#. Spot 2 sx sd on top of plug, POH. SDFN.

12-15-77 - PBD 8403', trip in w/2-7/8" tbg & cavity. Ran dummy pump, trip in w/2-3/8" SL tbg, stung into cavity w/8000#. Unable to press up on tbg (leak). Restung into cavity, still unable to press test. Fish standing valve. Ran new standing valve, still unable to press up. Appears to be problems in cavity. Start trip out w/2-3/8" SL tbg. SDFN.

12-16-77 - PBD 8403', completed trip out w/2-3/8" tbg, tripped out w/2-7/8" tbg & cavity, found cavity leaking, repaired cavity. On trip in w/cavity & 2-7/8" tbg.

12-17-77 - PBD 8403', RBP set @ 8250', finished rerunning cavity & tbg strings, set "E" cavity at 7165' w/231 jts of 2-7/8" tbg & stung into cavity w/2-3/8" tbg w/6000#. Tested cavity & tbg to 3000#, held OK. SDFN. Plan to perf Monday.

CEDAR RIM #8

12-20-77 - PBD 8403', RBP @ 8250', perf 5-1/2" liner from 8190-8218' & tbg went on vac. Perf add'l section today.

12-21-77 - PBD 8403', RBP @ 8250', SFL @ 2200' (may not be comm w/btm, SFL previously was at 4000'). Perfg 5-1/2" liner 7510 to 8218' w/1 HFP (34 int, 250' w/284 holes). Should finish perf today.

12-23-77 - PBD 8250', circ wtr w/plugging agent before acd. Held max of 2000# on csg during job. Acd w/20,000 gal 15% NE w/2500# BAF, max TP 5000# @ 17 BPM, avg 15 BPM, had good plugging action, on vac immediately. Started well pmpg w/Kobe pump.

12-24-77 - PBD 8250', pmpd 240 BO in 16 hrs.

12-25-77 - PBD 8250', pmpd 35 BO in 24 hrs.

12-26-77 - PBD 8250', pmpd 218 BO in 24 hrs.

12-27-77 - PBD 8250', pmpd 118 BO in 24 hrs, no gauge on wtr or gas. Total of 760 BLW to recover.

12-28-77 - PBD 8250', pmpd 80 BO & 672 BW in 24 hrs. FINAL REPORT.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

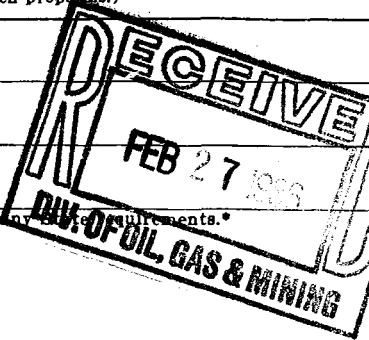
SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1131
2. NAME OF OPERATOR Koch Exploration Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE
3. ADDRESS OF OPERATOR P. O. Box 2256, Wichita, KS 67201	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with instructions. See also space 17 below.) At surface  1779' FNL & 1979' FEL	8. FARM OR LEASE NAME CEDAR RIM
	9. WELL NO. 8
	10. FIELD AND POOL, OR WILDCAT CEDAR RIM
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-3S-6W
14. PERMIT NO. 43-013-30257 6350 WSTC	12. COUNTY OR PARISH Duchesne
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 6048', KB 6055'	13. STATE Utah



18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	CHANGE OF OPERATOR <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OPERATOR CHANGED TO:

Held By Production, Inc.  
P. O. Box 1600  
Houston, Texas 77251

18. I hereby certify that the foregoing is true and correct

SIGNED Orville L. Schmidt

Vice President

TITLE Production Operations

DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14204621130

6. If Indian, Allottee or Tribe Name  
U&O Ute

7. If Unit or CA, Agreement Designation  
CA 96110

8. Well Name and No.  
Cedar Rim 6A

9. API Well No.  
43-013-31162

10. Field and Pool, or Exploratory Area  
Cedar Rim

11. County or Parish, State  
Duchesne, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Held By Production, Inc.

3. Address and Telephone No.

P. O. Box 306, Roosevelt, UT 84066 801-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 1320 FWL Sec. 21 -T3S-R6W, USB&M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

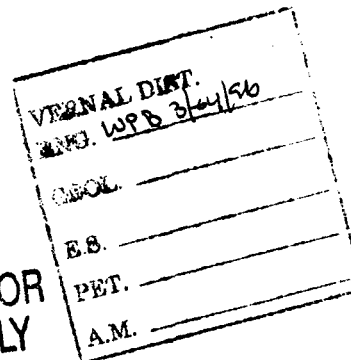
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.



ACCEPTED BY BLM FOR  
C.A. PURPOSES ONLY

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date January 31, 1996

(This space for Federal or State office use)

Approved by

Title

Date

MAR 04 1996

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

North Plains Corporation

3. Address and Telephone No.

303-932-1851  
6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 1320 FWL Sec. 21 -T3S-R6W, USB&M

5. Lease Designation and Serial No.  
14204621130

6. If Indian, Allottee or Tribe Name  
U&O Ute

7. If Unit or CA, Agreement Designation  
CA 96110

8. Well Name and No.  
Cedar Rim 6A

9. API Well No.  
43-013-31162

10. Field and Pool, or Exploratory Area  
Cedar Rim

11. County or Parish, State  
Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 31, 1996, North Plains Corp. has purchased this well and the underlying lease from Held By Production, Inc. North Plains Corp. will now be the operator of this well.

ACCEPTED BY BLM FOR  
C.A. PURPOSES ONLY

VERNAL DIST.  
MNG. WPB 3/4/96  
GEOL. \_\_\_\_\_  
E.S. \_\_\_\_\_  
PET. \_\_\_\_\_  
A.M. \_\_\_\_\_

FEB 27 1996

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title President

Date January 31, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date MAR 04 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Held By Production, Inc.

3. Address and Telephone No.

P. O. Box 306, Roosevelt, UT 84066 801-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2064 FNL & 2280 FEL Sec. 21-T3S-R6W, USB&M

5. Lease Designation and Serial No.  
14204621130

6. If Indian, Allottee or Tribe Name  
U&O Ute

7. If Unit or CA, Agreement Designation  
96110

8. Well Name and No.  
Cedar Rim 6

9. API Well No.  
43-013-30243

10. Field and Pool, or Exploratory Area  
Cedar Rim

11. County or Parish, State  
Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.

VERNAL DIST.
ENG. <u>WPS 3/7/96</u>
GEOL. _____
E.S. _____
PET. _____
A.M. _____

ACCEPTED BY BLM FOR  
C.A. PURPOSES ONLY

14. I hereby certify that the foregoing is true and correct

Signed Mark T. Echols Title Operations Manager Date January 31, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date MAR 04 1996  
Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

North Plains Corporation

3. Address and Telephone No.

303-932-1851  
6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2064 FNL & 2280 FEL Sec. 21-T3S-R6W, USB&M

5. Lease Designation and Serial No.

14204621130

6. If Indian, Allottee or Tribe Name

U&O UTE

7. If Unit or CA, Agreement Designation

CA 96110

8. Well Name and No.

Cedar Rim 6

9. API Well No.

43-013-30243

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 31, 1996, North Plains Corp. has purchased this well and the underlying lease from Held By Production, Inc. North Plains Corp. will now be the operator of this well.

ACCEPTED BY BLM FOR  
C.A. PURPOSES ONLY

VERNAL DIST.  
ENG. WPB 3/01/96  
GEOL. \_\_\_\_\_  
E.S. \_\_\_\_\_  
PET. \_\_\_\_\_  
A.M. \_\_\_\_\_

FEB 03 1996

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title President

Date January 31, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date MAR 04 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14204621131
2. Name of Operator North Plains Corporation	6. If Indian, Allottee or Tribe Name U&O Ute
3. Address and Telephone No. 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123	7. If Unit or CA, Agreement Designation CA 9689
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1779 FNL & 1979 FEL Sec. 22-T3S-R6W, USB&M	8. Well Name and No. Cedar Rim 8
	9. API Well No. 43-013- 30257
	10. Field and Pool, or Exploratory Area Cedar Rim
	11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 31, 1996, North Plains Corp. has purchased this well and the underlying lease from Held By Production, Inc. North Plains Corp. will now be the operator of this well.

ACCEPTED BY BLM FOR  
C.A. PURPOSES ONLY

VERNAL DIST.  
ENG. WPS 3/4/96  
GEOL. \_\_\_\_\_  
E.S. \_\_\_\_\_  
PET. \_\_\_\_\_  
A.M. \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date January 31, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date MAR 04 1996  
Conditions of approval, if any:

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\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Held By Production, Inc.

3. Address and Telephone No.

P. O. Box 306, Roosevelt, UT 84066 801-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1779 FNL & 1979 FEL Sec. 22-T3S-R6W, USB&M

5. Lease Designation and Serial No.  
14204621131

6. If Indian, Allottee or Tribe Name

U&O Ute

7. If Unit or CA, Agreement Designation

CA 9689

8. Well Name and No.

Cedar Rim 8

9. API Well No.

43-013-30257

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.

ACCEPTED BY BLM FOR  
C.A. PURPOSES ONLY

VERNAL DIST.  
ENG. WPD 3/4/96  
GEOL. \_\_\_\_\_  
E.S. \_\_\_\_\_  
PET. \_\_\_\_\_  
A.M. \_\_\_\_\_

FEB 02 1996

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

January 31, 1996

(This space for Federal or State office use)

Approved by

Title

Date

MAR 04 1996

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\*See Instruction on Reverse Side

UNITED STATES  
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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
North Plains Corporation

3. Address and Telephone No.  
6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123  
303-932-1851

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1779 FNL & 1979 FEL Sec. 22-T3S-R6W, USB&M

5. Lease Designation and Serial No.  
14204621131

6. If Indian, Allottee or Tribe Name  
U&O Ute

7. If Unit or CA, Agreement Designation  
CA 9689 96-000089

8. Well Name and No.  
Cedar Rim 8

9. API Well No.  
43-013- 30257

10. Field and Pool, or Exploratory Area  
Cedar Rim

11. County or Parish, State  
Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Change of Operator
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 31, 1996, North Plains Corp. has purchased this well and the underlying lease from Held By Production, Inc. North Plains Corp. will now be the operator of this well.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date January 31, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

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\*See Instruction on Reverse Side

# DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9689

Designation of Successor Operator for communitized area, County of Duchesne, State of Utah, being:

TOWNSHIP 3 South, RANGE 6 West, USB&M/SLB&M  
SECTION: 22  
Containing 640 acres, more or less.

This indenture, dated as of the 31st day of January, 1996, by and between North Plains Corp., therein designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. a Communitization Agreement for the Above Communitized Area, effective 11-1-85, wherein Held By Production, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Held By Production, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$75,000, Bond No. EXT. 51/52/54, approved on 1-24-96.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, the First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST

By: \_\_\_\_\_

(FIRST PARTY)

By: Steve Owen  
Steve Owen, President  
North Plains Corporation

(SECOND PARTIES)

By: Walter J. Galt  
Operations Manager

Quintana Minerals Corp. DBA Held By Production, Inc.

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating North Plains Corp. as Operator under the Communitization Agreement for the above location, this 9th day of February, 1996.

Alvin R. Hill  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

MARC T. ECKELS  
HELD BY PRODUCTION, INC. / QUINTANA MINERALS CORP.  
P. O. BOX 306  
ROOSEVELT, UTAH 84066  
801-722-2546 (Office)  
801-722-4791 (Fax)

January 31, 1996

FEB - 6 1996

R. J. Firth, Associate Director for Oil & Gas  
Utah Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: Sale of Held By Production, Inc. oil and gas properties in Duchesne County to North Plains Corp.

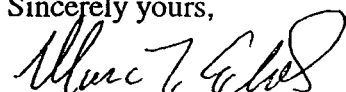
Dear Mr. Firth:

Quintana Minerals Corporation, dba Held By Production, Inc., has sold its oil and gas properties in Duchesne County to North Plains Corp. Enclosed are Designation of Agent or Operator forms (Form 5) and Sundry Notices associated with this transaction. There are triplicate Forms 5 for each lease and a Sundry Notice from each company for every well.

Ute Tribe leases covering sections 10 and 15-T3S-R6W were not included in the sale. These leases, which include the Cedar Rim 14, 21, 10 and 10A wells have been terminated and the Tribe is in the process of granting new leases to other operators. It appears that we will shortly conclude arrangements for these new operators to take over all obligations relative to these wells.

Please contact me if you have any questions or need additional information. I have entered into a contract to operate these properties for North Plains Corp. through Applied Drilling Services, Inc. There will be no change in the local phone or P. O. Box numbers.

Sincerely yours,

  
Marc T. Eckels

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Held By Production, Inc.

3. Address and Telephone No.  
P. O. Box 306, Roosevelt, UT 84066 801-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1779 FNL & 1979 FEL Sec. 22-T3S-R6W, USB&M

5. Lease Designation and Serial No.  
14204621131

6. If Indian, Allottee or Tribe Name  
U&O Ute

7. If Unit or CA, Agreement Designation  
CA 9689

8. Well Name and No.  
Cedar Rim 8

9. API Well No.  
43-013-30257

10. Field and Pool, or Exploratory Area  
Cedar Rim

11. County or Parish, State  
Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.

FEB - 6 1996

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date January 31, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Ute Indian Tribe and the Ute Distribution Corp.

FEB - 6 1996

LEASE NUMBER: 14-20-462-1131

and hereby designates

NAME: NORTH PLAINS CORP.

ADDRESS: 6638 W. Ottawa Ave., Suite 100 Littleton CO 80123

as his agent ☐/operator ☒, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T3S, R6W, USM  
Section 22: N/2

Well: Cedar Rim #8  
API#: 43-013-30257

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 02/01/96

BY: (Name) Charles H. Kerr

OF: (Company) Quintana Minerals Corporation, successor to  
Held By Production, Inc., by merger

(Signature) [Signature]

(Address)

(Title) Vice President - Land/Legal/Admin

(Phone) 713-751-7500

601 Jefferson St, Suite 2300  
Houston, TX 77002

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1- <del>LAC</del> 7-FILM
2- <del>DT</del> 38-FILE
3-VLD
4-RJF
5-IEG
6-SJ

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: **1-31-96**)

TO (new operator) **NORTH PLAINS CORPORATION**  
 (address) **PO BOX 306**  
**ROOSEVELT UT 84066**  
**MARC T ECKELS, AGENT**  
 phone ( 801 ) 722-2546  
 account no. **N 3435(A)**

FROM (former operator) **HELD BY PRODUCTION**  
 (address) **PO BOX 306**  
**ROOSEVELT UT 84066**  
**MARC T ECKELS**  
 phone (801 ) 722-2546  
 account no. **N7280**

\*CA 96-000089  
 \*\*CA 96-000110

Well(s) (attach additional page if needed):

Name: *CEDAR RIM 8-A/GR-WS	API: 43-013-31171	Entity: 10666	Sec 22 Twp 3S Rng 6W	Lease Type: FEE
Name: *CEDAR RIM 8/GR-WS	API: 43-013-30257	Entity: 6350	Sec 22 Twp 3S Rng 6W	Lease Type: INDIAN
Name: **CEDAR RIM 6/GR-WS	API: 43-013-30243	Entity: 6340	Sec 21 Twp 3S Rng 6W	Lease Type: INDIAN
Name: *CEDAR RIM 6-A/GR-WS	API: 43-013-31162	Entity: 10664	Sec 21 Twp 3S Rng 6W	Lease Type: INDIAN
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 2-6-96)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 2-6-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (2-15-96)
- Sec 6. Cardex file has been updated for each well listed above. (2-15-96)
- Sec 7. Well file labels have been updated for each well listed above. (2-15-96)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



### ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) Time Dep. #100001000016715 (\$80,000) First Interstate Bank

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Feb. 15 1996. If yes, division response was made by letter dated Feb. 15 1996.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. no longer done per RTF
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- VDR 1. All attachments to this form have been microfilmed. Date: march 14 1996.

### FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

960215 BIA/BLM Appr. CA operator change 2-12-96.

## memorandum

DATE: February 12, 1996

REPLY TO  
ATTN OF:*for* Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator for CA

TO:

*W* Bureau of Land Management, Utah State Office  
Attention: Theresa Thompson, Branch of Fluid MineralsBureau of Land Management, Vernal District Office  
Attention: Jerry Kenczka, Petroleum Engineer

— We are enclosing the Designation of Successor Operator, approved on February 9, 1996, for the following locations:

96-110	Sec. 21-T3S-R6W	North Plains Corp.
96-89	Sec. 22-T3S-R6W	North Plains Corp.

Also enclosed for your information, is a copy of a Merger for Held By Production, Inc. with and into Quintana Minerals Corporation.

If you have any questions, please contact the Minerals and Mining Office at 801/722-2406, Ext. 54.

*Diane Mitchell*cc: *L* Lisha Cordova, DOGM, State of UT

— Attachments



RECEIVED  
JUN 08 1992

Utah Div. of Corp. & Comm. Code

# The State of Texas

## SECRETARY OF STATE

I, JOHN HANNAH JR., Secretary of State of the State of Texas, DO HEREBY CERTIFY that Articles of Merger for Held by Production, Inc., a Texas corporation, with and into Quintana Minerals Corporation, a Texas corporation, were filed in this office on April 02, 1992; and that according to the terms of the Merger, the surviving corporation is Quintana Minerals Corporation, a Texas corporation.

State of Utah  
Department of Commerce  
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on the 2nd day of June, 1992, in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date 6/8/92



Gary R. Hansen  
Division Director



IN TESTIMONY WHEREOF, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in the City of Austin, this

02nd day of June, A.D. 19 92

*John Hannah Jr.*  
Secretary of State

pap

The above document for "Articles of Merger" for Held By Production, Inc., with and into Quintana Minerals Corporation, is hereby approved.

Date: 2/12/96

*[Signature]*  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs, Fort Duchesne, Utah

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 2

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MARC T ECKELS  
NORTH PLAINS CORPORATION  
PO BOX 306  
ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N3435REPORT PERIOD (MONTH/YEAR): 3 / 96AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
BROTHERSON 2-34B4								
4301330857	00289	02S 04W 34	GR-WS					
ANDERSON 1A-30B1								
4301330783	00292	02S 01W 30	GR-WS					
CEDAR RIM #2								
4301330019	06315	03S 06W 20	GR-WS		Fee. (84,000 fig.)			
CEDAR RIM 11-A								
4301330797	06316	03S 06W 27	GR-WS		1420H62	1322		
CEDAR RIM #5								
4301330240	06335	03S 06W 16	GR-WS		1420H62	1129		
CEDAR RIM #6								
4301330243	06340	03S 06W 21	GR-WS		1420H62	1130	96-000110	
CEDAR RIM #8								
4301330257	06350	03S 06W 22	GR-WS		1420H62	1131	96-000087	
CEDAR RIM #12								
4301330344	06370	03S 06W 28	GR-WS		1420H62	1323		
CEDAR RIM #11								
4301330352	06380	03S 06W 27	GR-WS		1420H62	1322		
CEDAR RIM #13								
4301330353	06385	03S 06W 29	GR-WS		1420H62	1324		
CEDAR RIM #16								
4301330363	06390	03S 06W 33	GR-WS		1420H62	1328		
CEDAR RIM 15								
4301330383	06395	03S 06W 34	GR-WS		1420H62	1329		
CEDAR RIM 17								
4301330385	06400	03S 06W 32	GR-WS		1420H62	1327		
TOTALS								

COMMENTS:

\* Fee lease wells 2, 2A &amp; 8A not approved at this time.

\* Lease 1420H62-1129 #5 &amp; 5A not approved at this time.

(See separate change)

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

# DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9689

Designation of Successor Operator for communitized area, County of Duchesne, State of Utah, being:

TOWNSHIP 3 South, RANGE 6 West, USB&M/SLB&M

SECTION: 22

Containing 640.00 acres, more or less.

This indenture, dated as of the 14<sup>th</sup> day of May, 19 96, by and between Barrett Resources Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11-01-85, wherein North Plains Corp. is designated as Operator of the communitized area; and

WHEREAS, said North Plains Corp. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$75,000.00, Bond No. 610 199613 9, approved on \_\_\_\_\_.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST

By: \_\_\_\_\_

(FIRST PARTY)

By: Joseph P. Barrett  
Joseph P. Barrett, Attorney in Fact BM  
Barrett Resources Corporation

(SECOND PARTIES)

By: Steve D. Owen  
Steve D. Owen, President  
North Plains Corporation

By: \_\_\_\_\_

ATTEST

By: Regan W. Juall, S/T

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Barrett Resources Corp as Operator under the Communitization Agreement for the above location, this 17th day of June, 1996.

Charles H. Cameron

Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

# DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 96110

Designation of Successor Operator for communitized area, County of Duchesne, State of Utah, being:

TOWNSHIP 3 South, RANGE 6 West, USB&M/SLB&M  
SECTION: 21  
Containing 640 acres, more or less.

This indenture, dated as of the 14th day of May, 19 96, by and between Barrett Resources Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, Communitization Agreement for the Above Communitized Area, effective 11-01-85, wherein North Plains Corp. is designated as Operator of the communitized area; and

WHEREAS, said North Plains Corp. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$75,000.00, Bond No. 610 199613 9, approved on \_\_\_\_\_.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST

(FIRST PARTY)

By: \_\_\_\_\_

By: Joseph P. Barrett  
Joseph P. Barrett, Attorney in Fact  
Barrett Resources Corporation

(SECOND PARTIES)

By: Steve D. Owen  
Steve D. Owen, President  
North Plains Corporation

By: \_\_\_\_\_

ATTEST

By: Joseph W. Jralia, S/T

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Barrett Resources Corp. as Operator under the Communitization Agreement for the above location, this 17th day of June, 19 96.

Charles H. Cameron  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Barrett Resources Corporation

3. Address and Telephone No.

(303) 572-3900

1515 Arapahoe Street, Ste. 1000, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1779' FNL & 1979' FEL Sec. 22-T3S-R6W, USB&M

5. Lease Designation and Serial No.

14204621131

6. If Indian, Allottee or Tribe Name

U & O Ute

7. If Unit or CA, Agreement Designation

CA 9689

8. Well Name and No.

Cedar Rim 8

9. API Well No.

43-013-30257

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

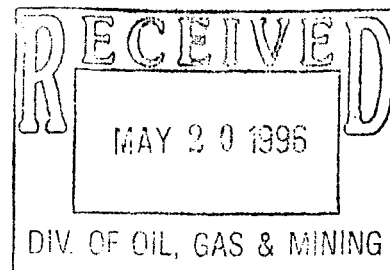
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective March 1, 1996, Barrett Resources Corporation has purchased this well and the underlying lease from North Plains Corporation. Barrett Resources Corporation will now be the operator of this well, effective May 15, 1996.



14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

AM-

Title

Attorney in Fact

Date

5/14/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

North Plains Corporation

3. Address and Telephone No.

(303) 932-1851

6638 W. Ottawa Ave., Ste. 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1779' FNL & 1979' FEL Sec. 22-T3S-R6W, USB&M

5. Lease Designation and Serial No.

14204621131

6. If Indian, Allottee or Tribe Name

U & O Ute

7. If Unit or CA, Agreement Designation

CA 9689

8. Well Name and No.

Cedar Rim 8

9. API Well No.

43-013-30257

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

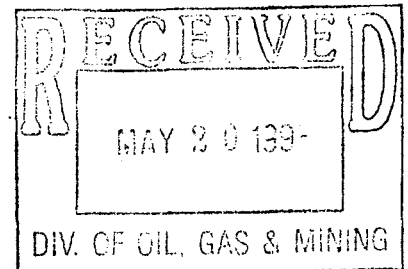
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective March 1, 1996, North Plains Corporation, has sold all of its interest in the well and the underlying lease to Barrett Resources Corporation, a Delaware corporation, 1515 Arapahoe Street, Suite 1000, Denver, Colorado 80202. Barrett Resources Corporation is now the operator of this well, effective May 15, 1996.



14. I hereby certify that the foregoing is true and correct

Signed

Eve Owen

Title President

Date

5/14/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side





# United States Department of the Interior

## BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026  
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining  
Change of Operator

June 14, 1996

Ute Tribe Energy & Minerals  
Attn: Ferron Secakuku  
P. O. Box 70  
Ft. Duchesne, Ut 84026

Ute Distribution Corporation  
Attn: Lois LaRose  
P. O. Box 696  
Roosevelt, Ut 84066

Dear Joint Managers:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

**OPERATOR - FROM:** North Plains Corp.  
**TO:** Barrett Resources Corp.

### TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Well Location	Lease No.
27	Cedar Rim 11	NW/4NE/4	14-20-H62-1322
27	Cedar Rim 11A	NE/4SW/4	14-20-H62-1322
28	Cedar Rim 12	SW/4NE/4	14-20-H62-1323
28	Cedar Rim 12A	SE/4SE/4	14-20-H62-1323
29	Cedar Rim 13	SE/4NE/4	14-20-H62-1324
29	Cedar Rim 13A	SW/4SE/4	14-20-H62-1324
32	Cedar Rim 17	SW/4NE/4	14-20-H62-1327
33	Cedar Rim 16	SW/4NE/4	14-20-H62-1328
34	Cedar Rim 15	SW/4NE/4	14-20-H62-1329

This office recommended to the BLM approval for the Changes of Operator for the wells listed above.

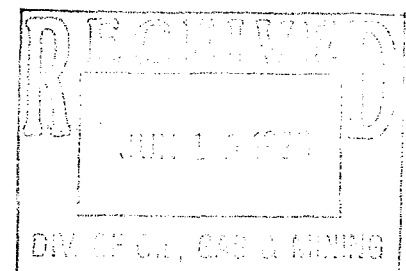
All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Sincerely,

Superintendent

cc: Theresa Thompson, BLM/SLC  
Lisha Cordova, DOGM/State of Utah





# United States Department of the Interior

## BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026  
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining  
Change of Operator

**June 14, 1996**

Barrett Resources Corp.  
Attn: Brian Kuhn  
1515 Araphahoe St., #1000  
Denver, CO 80202

North Plains Corp.  
Attn: Marc Ekels  
P. O. Box 306  
Roosevelt, UT 84066

Dear Mr. Kuhn and Mr. Ekels:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

**OPERATOR - FROM:** North Plains Corp.  
**TO:** Barrett Resources Corp.

### TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Well Location	Lease No.
27	Cedar Rim 11	NW/4NE/4	14-20-H62-1322
27	Cedar Rim 11A	NE/4SW/4	14-20-H62-1322
28	Cedar Rim 12	SW/4NE/4	14-20-H62-1323
28	Cedar Rim 12A	SE/4SE/4	14-20-H62-1323
29	Cedar Rim 13	SE/4NE/4	14-20-H62-1324
29	Cedar Rim 13A	SW/4SE/4	14-20-H62-1324
32	Cedar Rim 17	SW/4NE/4	14-20-H62-1327
33	Cedar Rim 16	SW/4NE/4	14-20-H62-1328
34	Cedar Rim 15	SW/4NE/4	14-20-H62-1329

This office recommended approval to BLM for the Changes of Operator for the wells listed above.

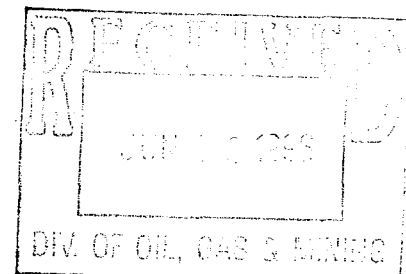
All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Sincerely,

Superintendent

cc: Ed Forseman, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT



## memorandum

DATE: June 14, 1996

REPLY TO  
ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Concurrence for Approval for Change of Operator

TO:

Bureau of Land Management, Vernal District

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

**OPERATOR - FROM:** North Plains Corp.  
**TO:** Barrett Resources Corp.

**TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M**

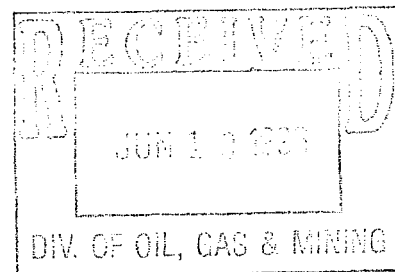
Sec	Well Name/No.	Well Location	Lease No.
27	Cedar Rim 11	NW/4NE/4	14-20-H62-1322
27	Cedar Rim 11A	NE/4SW/4	14-20-H62-1322
28	Cedar Rim 12	SW/4NE/4	14-20-H62-1323
28	Cedar Rim 12A	SE/4SE/4	14-20-H62-1323
29	Cedar Rim 13	SE/4NE/4	14-20-H62-1324
29	Cedar Rim 13A	SW/4SE/4	14-20-H62-1324
32	Cedar Rim 17	SW/4NE/4	14-20-H62-1327
33	Cedar Rim 16	SW/4NE/4	14-20-H62-1328
34	Cedar Rim 15	SW/4NE/4	14-20-H62-1329

This office recommends approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact the Minerals and Mining Office at (801) 722-2406, Ext. 51/52/54.

*Charles Hamner*



UNITED STATES GOVERNMENT  
memorandum

DATE: June 21, 1996

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designation of Successor Operator for our approval whereby North Plains Corporation resigned as Operator and Barrett Resources Corporation was designated as the new Operator for Communization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000110	21-3S-6W	All	640.0
96-000089	22-3S-6W	All	640.0

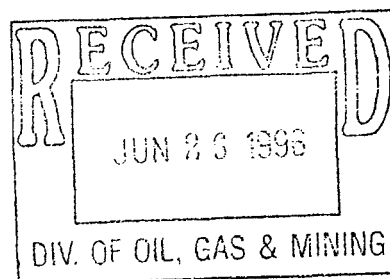
The enclosed instruments were approved on June 17, 1996. Barrett's Collective Bond No. 610 199613 9 will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Enclosures

cc: Lisha Cordova, Utah State DOGM  
Theresa Thompson, BLM/SLC

*Nolan Mitchell*



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT---" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
14204621131

6. If Indian, Alottee or Tribe Name  
U & O UTE

7. If Unit or CA, Agreement Designation  
CA 9689

8. Well Name and No.  
CEDAR RIM #8

9. API Well No.  
43-013-30257

10. Field and Pool, or Exploratory Area  
CEDAR RIM

11. County or Parish, State  
DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1779' FNL 1979' FEL  
SWNE 22-T3S-R6W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

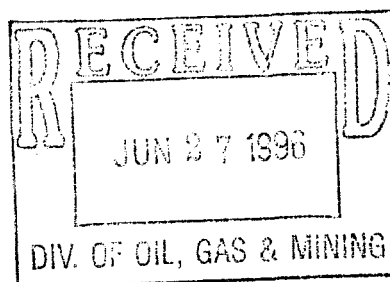
TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BARRETT RESOURCES CORPORATION REQUESTS RECOMPLETING THE SUBJECT WELL PER THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct

Signed

*Greg Davis*

Title PRODUCTION SERVICES SUPERVISOR

Date

06/25/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CEDAR RIM NO. 8  
Carbonate Marker Re-completion

Procedure

- 1) MIRU well service rig. RU hot oiler and flush casing; unseat pump and flush tbg w/ heated 3% KCl wtr if necessary. POH w/ rods((94) 7/8" X (186) 3/4") and BH pump .Send pump to shop for rebuilding.
- 2) ND WH, NU BOPE. Release AC @ 7142' & POH w/ 229 jts 2 7/8" tbg, SN, 4' tbg sub, "Poor Boy" GA, 1 jt tbg, tbg plug, perf'd tbg jt, and TA. LD tbg for inspection.
- 3) RU wireline truck. RIH w/ CIBP & set @ +/- 7680'. Spot cmt on top of plug. Circ. hole w/ heated 3% KCl wtr, run GR-CNL-CCL f/ PBTD-3000'. Correlate depths to Schlumberger BHC Sonic Log - Gamma Ray, dated 10-2-73. Evaluate log through "missing" interval (7270 - 7500') for possible recommended perforation intervals.
- 4) Confirm FL. Swab FL, if necessary, down to +/- 6150', or 500' above top recommended perf. Perforate recommended intervals as listed on attached sheet using 4' casing gun w/ 23gm charges, 120 degree phasing @ 3jspf. \*Note - Liner lap 7180 - 7480'. Correllate all perf intervals to new GR-CNL-CCL.
- 5) PU rental string of 3 1/2" tbg. PU 7 5/8" pkr & RIH on tbg to +/- 6600', or 50' above top perf. Circ hole w/ htd wtr & set pkr. RU swab & swab/flow well to evaluate fluid entry. MI frac tanks and load w/ fresh wtr. Heat wtr for stimulation overnight as directed by Halliburton.
- 6) RU Halliburton, acidize perforated interval 6657 - 7630' OA as per recommendation. Estimated treatment size: 15,400 gals. 15% HCl w/ diverting agents pumped @ approx. 40 bpm. RD Halliburton.
- 7) RU swab and begin swabbing well for cleanup and recovery of load as quickly as possible. Observe swab results for fluid entry and prod. test rates. Evaluate surface facilities for handling of expected prod.
- 8) Rel pkr. POH & LD tbg & pkr. PU 2 7/8 prod string, AC, BHA & SN. RIH & set AC @ 7142'. ND BOPE. Land tbg & NU WH. PU rebuilt pump & RIH w/ rods. Seat pump, test tbg. Put well on prod.
- 9) RDMO rig. Cleanup location.

CEDAR RIM NO. 8  
Perforation Detail

EXISTING PERFS @ 1 SPF

Interval      Ft.      # Holes

Inside 7 5/8" Intermediate Csg.

PROPOSED PERFS @ 3 SPF

Interval      Ft.      # Holes

6657	1	3
6663-68	5	15
6684-89	5	15
6694-98	4	12
6715	1	3
6727	1	3
6755-62	7	21
6769	1	3
6793-99	6	18
6813	1	3
6887-93	6	18
6902-08	6	18
6916-18	2	6
6928-33	5	15
6944-52	8	24
6974-86	12	36
6996-98	2	6
7005	1	3
7022-24	2	6
7065-69	4	12
7074	1	3
7085-88	3	9
7140-44	4	12
7151	1	3

Inside 5 1/2" Liner (Liner Lap 7180 - 7480')

Missing Log Interval 7270 - 7500'

Based on offset Coastal well w/ apparent pay

?	30	90
---	----	----

Inside 5 1/2" Liner (Below 7 5/8" csg shoe)

7510-14	4	5
7524-26	2	3
7532-36	4	5
7544-48	4	5
7566-70	4	5
7576-82	6	7

7598-602	4	6
----------	---	---

7626-30	4	5
---------	---	---

Total	32	41
-------	----	----

7590	1	3
------	---	---

7607	1	3
------	---	---

7615	1	3
------	---	---

Total	122	366
-------	-----	-----

Total All Perfs(Incl lnr lap estimate)

154	407
-----	-----

## OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	6-LEC
2-GLH	7-KDR
3-DPS	8-SJ
4-VLD	9-FILE
5-RJF	

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 3-1-96

TO: (new operator) BARRETT RESOURCES CORP  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202

Phone: (303) 606-4259Account no. N9305

FROM: (old operator) NORTH PLAINS CORP  
 (address) 6638 W OTTAWA AVE STE 100  
LITTLETON CO 80123

Phone: (303) 932-1851Account no. N3435

WELL(S) attach additional page if needed:

C.A. 96-000110 &amp; 96-000089

Name: <b>**SEE ATTACHED**</b>	API: <u>43-013-30257</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- 1 (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 5-20-96)*
- 2 (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 5-20-96)*
- NA 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- 1 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(7-18-96)*
- 1 6. Cardex file has been updated for each well listed above. *(7-18-96)*
- 1 7. Well file labels have been updated for each well listed above. *(7-18-96)*
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7-18-96)*
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



### ENTITY REVIEW

- YCC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

### BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- YCC 2. A copy of this form has been placed in the new and former operator's bond files.
- \_\_\_\_ 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

### FILMING

- UDR 1. All attachments to this form have been microfilmed. Today's date: August 8, 1996.

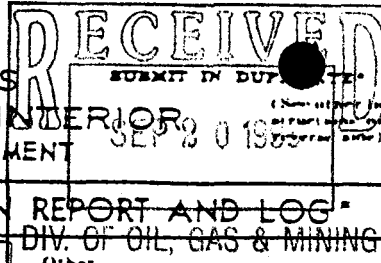
### FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

### COMMENTS

(July 1992)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**



FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

4. IMAGE DESIGNATION AND SERIAL NO.

14204621131

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

U&O UTE

7. UNIT AGREEMENT NAME

CA9689

8. FARM OR LEASE NAME, WELL NO.

Cedar Rim #8

9. API WELL NO.

43-013-30257

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

SWNE 22-3S-6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. ELEVATIONS (DT, AKB, RT, CL, ETC.) \*

GL6048 KB6055

19. ELEV. CASINGHEAD

6055

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORRED

NO

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

2. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☒

PERF. ☐

FLGR ☐

DIFF. ☐

Other

3. NAME OF OPERATOR

Barrett Resources Corporation

4. ADDRESS AND TELEPHONE NO.

1515 Arapahoe St. Tower 3, #1000 Denver, CO 80202 (303)

572-3900

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1779' FNL 1979' FEL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

43-013-30257

8/30/73

15. DATE SPUDDED

9/10/73

16. DATE T.D. REACHED

11/22/73

17. DATE COMPL. (Recess to prod.)

12/16/73

21. TOTAL DEPTH, MD & TVD

10307'

22. PLUG BACK T.D., MD & TVD

7670'

23. IF MULTIPLE COMPL., HOW MANY \*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) \*

CIBP @ 7670'

Producing interval = 7296-7630'

Greenriver Top = 3134'

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP, DILL, GR, CALIPER & BHC, SONIC

28. CASING RECORD (Report all strings set in well):

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	587	14-3/4"	316 SX	
7-5/8"	29.7 & 26.4#	7480	8-3/4"	550 SX TOC = 6425	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKER CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	7180'	10305'	250	None	2-7/8"	6818'	
3 1/2"	6850'	7260'	N/A			7260', 6850'	

30. PREPARATION RECORD (Drift logs, etc. and number):

8429-10072'

8274-8376'

7510-8218'

6887-7630'

31. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8429-10072'	40,000 Gals 15%
7510-8218'	20,000 Gals 15%
6887-7630'	11,000 Gals 15%
7296-7630'	2,500 Gals 15%

32.

PRODUCTION

DATE FIRST PRODUCTION

8/30/96

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/16/96	24	Open					5000:1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			18	90	240		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Greg Davis*

TITLE

Production

Services Supervisor

DATE

9/17/96 ✓

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*tax credit 9/17/96*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flow and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Squeezed perfs from 8270-8372' w/50 sx cmt.	Evacuation CR.	3134'	+2931
			Squeezed perfs from 8274-8376' w/75 sx cmt.	Parachute CR.	4532'	+1533
			Squeeze 6887-7024' w/350 sx cmt.	Douglas CR.	5804'	+261
			Suspended 3 1/2" liner between packers set @ 7260' & 6850', to isolate water producing perforations between 6887-7258'.	Wasatch	7690'	-1625

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
 2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ REPAIR ☐ PLUG BACK ☐ DIFF. REMOVAL ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Barrett Resources Corporation

3. ADDRESS AND TELEPHONE NO.

1515 Arapahoe St. Tower 3, #1000 Denver, CO 80202 (303) 572-3900

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1779' FNL 1979' FEL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

43-013-30257

8/30/73

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DT, AKR, XT, CL, ETC.)

19. ELEV. CASINGHEAD

9/10/73

11/22/73

12/16/73

GL6048 KB6055

6055

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10307'

7670'

X

X

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

CIBP @ 7670'

Producing interval = 7296-7467'

25. WAS DIRECTIONAL SURVEY MADE

NO

RBP @ 7479' Greenriver Top = 3134'

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP, DILL, GR, CALIPER &amp; BHC, SONIC

27. WAS WELL CORRED

NO

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
10-3/4"	40.5#	587	14-3/4"	316 SX	
7-5/8"	29.7 & 26.4#	7480	8-3/4"	550 SX TOC = 6425	

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	7180'	10305'	250	None	2-7/8"	6818'	
3 1/2"	6850'	7260'	N/A				7260', 6850'

## 31. PERFORATION RECORD (Interval, size and number)

8429-10072'

8274-8376'

7510-8218'

6887-7630'

## 32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8429-10072'	40,000 Gals 15%
7510-8218'	20,000 Gals 15%
6887-7630'	11,000 Gals 15%
7296-7467'	2,500 Gals 15%

## 33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8/30/96		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/16/96	24	Open	→				5000:1	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	18	90	240			

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

## 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Greg Davis*

TITLE Services Supervisor

DATE 3/13/97

\*(See Instructions and Special for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Squeezed perfs from 8270-8372' w/50 sx cmt.	Evacuation CR.	3134'	+2931
			Squeezed perfs from 8274-8376' w/75 sx cmt.	Parachute CR.	4532'	+1533
			Squeeze 6887-7024' w/350 sx cmt.	Douglas CR.	5804'	+261
			Suspended 2-7/8" liner between packers set @ 7260' & 6850', to isolate water producing perforations between 6887-7258'.	Wasatch	7690'	-1625

38.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County:

State:

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |

☒ Other Annual Status Report  
of shut-in Wells

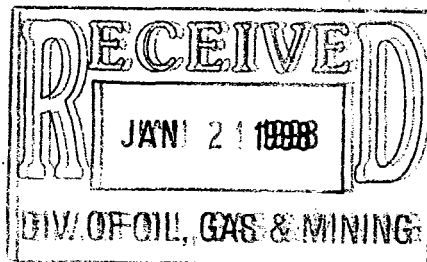
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL.  
COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List

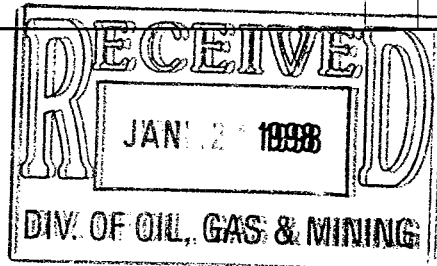


13.

Name & Signature: Greg Davis*Greg Davis*Title: Production Services SupervisorDate: 1/17/98

(This space for State use only)

BARRETT RESOURCES CORPORATION							
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1997							
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL		
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	ON 98 P&A LIST		
2X-25C7	NESW 25-3S-7W	43-013-31083	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST		
MONADA GOV'T 3	NWNE 35-5S-19E	43-047-30095	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST		
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	?	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST		
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST		
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST		
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH		
BROADHEAD 1-24B6	SWNE 24-2S-6W	43-013-30518	Oct-96	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH		
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST		
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION		
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION		
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION		
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION		
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION		
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION		
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION		
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION		
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION		
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST		
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION		
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION		
DUCHESNE COUNTY 1-3C4	SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION		
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST		
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION		
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	ON 98 P&A LIST		
HORROCKS 1-6A1	SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST		
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION		
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	?	UNECONOMIC PRODUCTION	POTENTIAL SERVICE WELL FOR WATERFLOOD		



**STATE OF UTAH**  
**DIVISION OF OIL, GAS, AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

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 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: \_\_\_\_\_

2. Name of Operator:

**BARRETT RESOURCES CORPORATION**

3. Address and Telephone Number:

**1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202**

**(303) 572-3900**

4. Location of Well:

Footages:

QQ, Sec., T., R., M.: **33 6W 22**

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

**43-013-30857**

10. Field and Pool, or Wildcat:

County:

State: **UTAH**

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <b>ANNUAL STATUS REPORT OF SHUT-IN WELLS</b> |   |

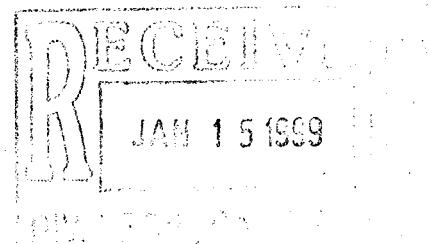
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**SEE ATTACHED LIST**



13

Name & Signature: *Greg Davis*

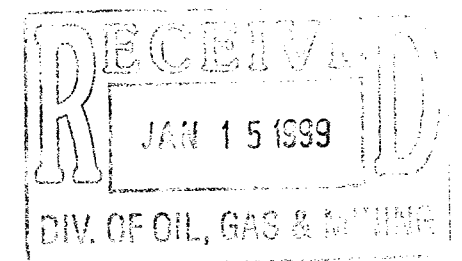
Title: **PRODUCTION SERVICES SUPVR**

Date: **1/13/99**

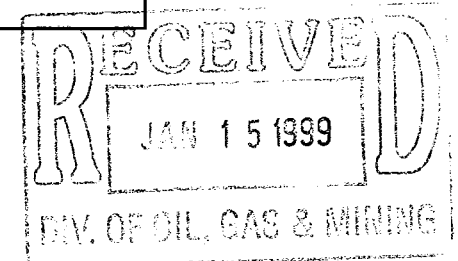
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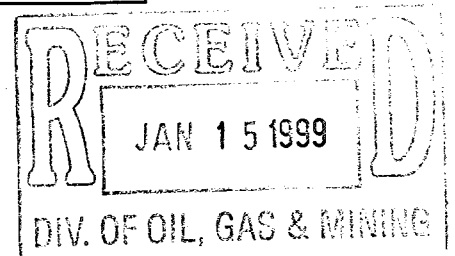
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



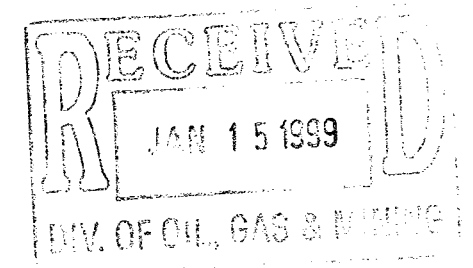
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MYRIN-RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S22-T3S-R6W SWNE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires July 31, 1996

5. Lease Serial No.

U 37417 14-20-H62-1131

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CA 96-89

8. Well Name and No.

Cedar Rim #8

9. API Well No.

43-013-30257-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Change of</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Operator</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

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14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**STATE OF UTAH**  
**DIVISION OF OIL, GAS, AND MINING**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43,013,30257

10. Field and Pool, or Wildcat:

County:

State: UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                     |   |

Approximate date work will start

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other          | <b>ANNUAL STATUS REPORT OF SHUT-IN WELLS</b>  |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**SEE ATTACHED LIST**

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 OIL, GAS AND MINING

13

Name & Signature:

*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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WELL NAME		QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2		NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2		SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E		NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E		NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2		SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1		NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1		NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2		NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5		NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5		NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6		SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6		SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6		SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6		NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4		SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6		NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1		NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

## memorandum

DATE: February 22, 2000

REPLY TO  
ATTN OF: Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT: Approved Communitization Agreements

TO: Bureau of Land Management, Utah State Office  
Attn: Theresa Thompson

Transmitted herewith for your records is an approved Designation of Successor for Communitization Agreements for the following locations:

CA No.	Sec-T-R	Legal	Acres
9C-000145	03-2S-1E	All	652.98
9C-000129	05-2S-1E	All	648.10
9C-000141	08-2S-1E	All	640.0
96-000063	31-1S-1W	All	642.16
9C-000136	35-1S-1W	All	640.00
9C-000130	01-2S-1W	All	640.38
9C-000125	09-2S-2W	All	640.0
9C-000131	18-2S-2W	All	627.44
96-000092	13-2S-3W	All	640.00
VR49I-84678C	30-3S-4W	All	648.95
UTU76235	04-3S-5W	All	636.32
9C-000156	11-3S-5W	All	640.0
UTU75538	16-3S-6W	All	640.0
96-000110	21-3S-6W	All	640.0
96-000089	22-3S-6W	All	640.0

The enclosed instruments are approved on February 9, 2000.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

If you have any questions, please contact this office.

*Charles H. Cameron*

cc: BLM, Vernal, UT

## memorandum

DATE: August 16, 1996

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles H. Cameron*

## Enclosures

cc: Lisha Cordova, Utah State DOGM  
Theresa Thompson, BLM/SLC

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on

reverse)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO.	
		9689	
1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR		9. WELL NO.	
1515 ARAPAHOE STREET, TOWER 3, #1000, DENVER, CO 80202 (303)572-3900		CEDAR RIM 8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)		10. FIELD AND POOL, OR WILDCAT	
At surface		CEDAR RIM	
1779' FNL 1979' FEL SWNE 22-3S-6W API# 43-013-30257		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		SWNE 22-3S-6W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.)	12. COUNTY OR PARISH	13. STATE
	6055' KB	DUCHESNE	UTAH

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
(Other) CHANGE OF OPERATOR <input type="checkbox"/>			


(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Sr. Vice-President, Land

DATE

12-28-99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS	✓
2. CDW	✓	5- <del>SL</del>	✓
3. JLT		6-FILE	

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

1-1-2000**FROM:** (Old Operator):BARRETT RESOURCES CORPORATIONAddress: 1515 ARAPAHOE STREETTOWER 3, # 1000DENVER, CO 80202Phone: 1-(303)-572-3900Account No. N9305**TO:** ( New Operator):COASTAL OIL & GAS CORPORATIONAddress: P. O BOX 1148VERNAL, UT 84078Phone: 1-(435)-781-7023Account N0230**CA No. 96-89 Unit:****WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CEDAR RIM # 8	43-013-30257	6350	22-03S-06W	INDIAN	OW	S

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7-31-2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1-10-2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 09-28-2000
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/22/2000
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator

change for all wells listed involved in a CA on:

02/22/2000

9. **Underground Injection Control ("UIC") Project:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 09/28/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/28/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 03-09-01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

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**COMMENTS:**

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:  
8 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:  
435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

This space for State use only

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JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



State of Delaware  
*Office of the Secretary of State*

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

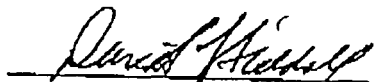
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
(Margaret E. Roark, Assistant Secretary)

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STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X**      **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.****Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-33B6	43-013-30441	1230	33-02S-06W	INDIAN	OW	P
UTE 2-33B6	43-013-31445	11691	33-02S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-34B6	43-013-30431	10708	34-02S-06W	INDIAN	OW	S
1-35B6	43-013-30507	2335	35-02S-06W	INDIAN	OW	P
UTE 1-36B6	43-013-30502	1940	36-02S-06W	INDIAN	OW	P
FORTUNE UTE FEDERAL 1-11C	43-013-30402	5340	11-03S-05W	INDIAN	OW	S
TRIBAL FEDERAL 1-3C6	43-013-30415	10702	03-03S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-4C6	43-013-30416	10703	04-03S-06W	INDIAN	OW	S
UTE 2-5C6	43-013-31612	12382	05-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-14C6	43-013-30775	9133	14-03S-06W	INDIAN	OW	P
CEDAR RIM 10 (CA 96-120)	43-013-30328	6365	15-03S-06W	INDIAN	OW	P
CEDAR RIM 10-A (CA 96-120)	43-013-30615	6420	15-03S-06W	INDIAN	OW	P
CEDAR RIM 5-A	43-013-31170	10665	16-03S-06W	INDIAN	OW	S
UTE TRIBAL 2-17C6	43-013-31033	10115	17-03S-06W	INDIAN	OW	P
W L R TRIBAL 2-19C6	43-013-31035	10250	19-03S-06W	INDIAN	OW	P
CEDAR RIM 6	43-013-30243	6340	21-03S-06W	INDIAN	OW	S
CEDAR RIM 6-A	43-013-31162	10664	21-03S-06W	INDIAN	OW	S
CEDAR RIM 8 (CA 96-89)	43-013-30257	6350	22-03S-06W	INDIAN	OW	S
UTE-FEE 2-33C6	43-013-31123	10365	33-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-34C7 (CA 96-118)	43-013-31028	10240	24-03S-07W	INDIAN	OW	P

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: N/A

---

**INDIAN BOND VERIFICATION:**

1. Indian well(s) covered by Bond No.: 103601473

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

### Name Change Recognized

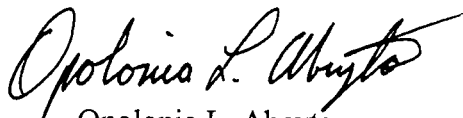
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)



United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency  
P. O. Box 130  
988 South 7500 East  
Fort Duchesne, Utah 84026-0130  
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

**RECEIVED**

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

EL PASO PRODUCTION OIL &amp; GAS COMPANY

## 3a. Address

P.O. BOX 1148 VERNAL, UT 84078

## 3b. Phone No. (include area code)

(435) 781-7023

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE 1779' FNL & 1979' FEL  
SEC. 22, T3S, R6W

## 5. Lease Serial No.

14-20-462-1131

## 6. If Indian, Allottee or Tribe Name

UTE TRIBE

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

CEDAR RIM 8

## 9. API Well No.

43-013-30257

## 10. Field and Pool, or Exploratory Area

CEDAR RIM

## 11. County or Parish, State

DUCHESNE COUNTY, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS THAT THE SUBJECT WELL BE PLACED ON TEMPORARILY ABANDONMENT STATUS. THE WELL IS UNECONOMIC TO PRODUCE AND IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

**THIS SUNDRY IS BEING RETURNED: INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.**

The well has been nonactive or nonproductive for 6 years 1 month. In accordance with R649-3-36, a sundry notice shall be filed stating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity: evidence that the well is not a risk to public health and safety or the environment.

**Federal Approval of This Action is Necessary**

*D. R. D. D.* December 10, 2002

Utah Division of Oil, Gas and Mining

RECEIVED

DEC 10 2002  
DIV. OF OIL, GAS & MINING

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

December 6, 2002

COPY SENT TO OPERATOR

Date:

Initials:

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
1420H6211316. If Indian, Allottee or Tribe Name  
UINTAH & OURAY7. If Unit or CA/Agreement, Name and/or No.  
96-898. Well Name and No.  
CEDAR RIM 89. API Well No.  
43-013-3025710. Field and Pool, or Exploratory  
CEDAR RIM11. County or Parish, and State  
DUCHESNE COUNTY, UT

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

EL PASO PRODUCTION O&amp;G COMPANY

Contact: CHERYL C CAMERON  
E-Mail: cherylc\_cameron@hotmail.com

## 3a. Address

1339 EL SEGUNDO AVE NE  
ALBUQUERQUE, NM 871133b. Phone No. (include area code)  
Ph: 505-344-9380

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T3S R6W SWNE 1779FNL 1979FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO PLUG & ABANDON THE ABOVE REFERENCED LOCATION AS FOLLOWS: (INC NO. CT05011)

1. PULL DOWHOLE PRODUCTION EQUIPMENT.
2. SET 5 1/2" CIBP @ 7270' TO ABANDON PERFS 7296'-7467'.
3. DUMP 50' OF CEMENT ON TOP OF CIBP.
4. SET 7 5/8" CIBP @ 6850' TO ABANDON PREVIOUSLY SQUEEZED PERFS 6880'-7250'.
5. DUMP 50' OF CEMENT ON TOP OF CIBP.
6. FREEPOINT 7 5/8" PRODUCTION CSG AND CUT CSG 200' ABOVE FREEPOINT.
7. LAY DOWN PRODUCTION CSG AND SPOT 100' CMT PLUG ACROSS CSG STUB (50' ABOVE & 50' BELOW).
8. SPOT CMT PLUG ACROSS TRONA WTR SAND (DEPTH AND CMT VOLUME TO BE DETERMINED)

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #54887 verified by the BLM Well Information System  
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

Name (Printed/Typed) CHERYL C CAMERON

Title REGULATORY ANALYST

Signature

Date 03/14/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Accepted by the  
Utah Division of  
Oil, Gas and MiningFederal Approval Of This  
Action Is Necessary

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and with intent to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

RECEIVED

MAR 16 2005

DIV. OF OIL, GAS &amp; MINING

**Additional data for EC transaction #54887 that would not fit on the form**

**32. Additional remarks, continued**

BY BLM).

9. PUMP 100' CMT PLUG FROM 537'-637' (50' ABOVE & 50' BELOW SHOE OF 10 3/4" SURFACE CSG).

10. PUMP 100' CMT PLUG @ SURFACE

11. CUT ALL CSG STRINGS 5' BELOW GROUND LEVEL AND INSTALL DRY HOLE MARKER.

**RECEIVED**

**MAR 16 2005**

**DIV. OF OIL, GAS & MINING**



## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

MARY ANN WRIGHT  
*Acting Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Cedar Rim 8  
API Number: 43-013-30257  
Operator: El Paso Production Oil & Gas Company  
Reference Document: Original Sundry Notice dated March 14, 2005,  
received by DOGM on March 16, 2005

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.

2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.

Dustin K. Doucet  
Petroleum Engineer

March 22, 2005

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **EL PASO PRODUCTION OIL AND GAS COMPANY**3a. Address  
**1339 EL SEGUNDO NE, ALBQ, NM 87113**3b. Phone No. (include area code)  
**505.344.9380**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNE 1779 FNL, 1979 FEL  
SEC. 22, 3S, 6W**

5. Lease Serial No.

**14-20-H62-1131**

6. If Indian, Allottee or Tribe Name

**UINTAH & OURAY**

7. If Unit or CA/Agreement, Name and/or No.

**96-89**

8. Well Name and No.

**CEDAR RIM 8**

9. API Well No.

**4301330257**

10. Field and Pool, or Exploratory Area

**CEDAR RIM**

11. County or Parish, State

**DUCHESNE, UT****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR REQUESTS THAT THE P&A APPROVAL FROM THE STATE OF UTAH, DOGM, DATED 3/22/05 BE EXTENDED. BUREAU OF LAND MANAGEMENT APPROVED 6/10/05. NO EXTENSION REQUIRED FROM BLM, PER MATT BAKER, PER TELECON 6/22/06.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action is Necessary

COPY SENT TO OPERATOR

Date:

Initials:

6-8-06

CHM

Date:

By:

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**CHERYL CAMERON**Title **REGULATORY ANALYST**

Signature

Date

**06/22/2006****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 23 2006

DIV. OF OIL, GAS &amp; MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective:

7/1/2006

**FROM: (Old Operator):**

N1845-El Paso Production O&G Company

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2300

**TO: ( New Operator):**

N3065-El Paso E&P Company, LP

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2131

**CA No.**

**Unit:**

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_
- 6a. (R649-9-2)Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY N1845		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: SEE ATTACHED
10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED		9. API NUMBER:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065  
1001 Louisiana  
Houston, TX 77002

William M. Griffin  
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE <u>Cheryl Cameron</u>	DATE 6/20/2006

(This space for State use only)

APPROVED 7/19/06  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED  
JUL 05 2006  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **El Paso E&P Company, L.P.**

3a. Address  
**1099 18th Street, Suite 1900, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-291-6400**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sec. 22, T3S, R6W  
SWNE 1779' FNL, 1979' FEL**

5. Lease Serial No.

**14-20-462-1131**

6. If Indian, Allottee or Tribe Name

**Uintah and Ouray**

7. If Unit or CA/Agreement, Name and/or No.

**UTU 58797**

8. Well Name and No.

**Cedar Rim 8**

9. API Well No.

**43-013-30257**

10. Field and Pool, or Exploratory Area

**Cedar Rim**

11. County or Parish, State

**Duchesne County, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>AMENDED</b>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE P&A PROCEDURES FOR THE REFERENCED LOCATION AS FOLLOWS:**

- 1. PULL DOWNHOLE PRODUCTION EQUIPMENT.**
- 2. SET CIBP @ 7270' TO ABANDON PERFS 7296'-7467'.**
- 3. DUMP 50' OF CEMENT ON TOP OF CIBP.**
- 4. SET CIBP @ 6850' TO ABANDON PREVIOUSLY SQUEEZED PERFS 6880' -7250'.**
- 5. DUMP 50' OF CEMENT ON TOP OF CIBP.**
- 6. PERF AT 2255'. SET CIBP AT 1955'. SQUEEZE 300' CEMENT PLUG (INSIDE AND OUTSIDE) FROM 1955' - 2255' TO ISOLATE USABLE WATER SANDS.**
- 7. PERF AT 637'. ESTABLISH CIRCULATION. SET CIBP AT 537'. SQUEEZE 100' CEMENT PLUG (INSIDE AND OUTSIDE) FROM 537' TO 637' (50' ABOVE AND 50' BELOW SHOE OF SURFACE CASING).**
- 8. SET 100' CEMENT PLUG AT SURFACE IN ALL CASING STRINGS.**
- 9. INSTALL DRY HOLE MARKER.**

COPIES SENT TO OPERATOR  
DATE: **2-13-07**  
BY: **Rm**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Jennifer T. Bechtel**

Title **Associate Analyst**

Signature

Date

**02/06/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Accepted by the  
**Utah Division of  
Oil, Gas and Mining**  
Office

Date

**Federal Approval Of This  
Action Is Necessary**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Date: **2/12/07**  
By: **[Signature]**

**FEB 09 2007**

**DIR. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
14-20-462-1131

6. If Indian, Allottee or Tribe Name  
UINTAH & OURAY

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
EL PASO E&P COMAPNY, L.P.

3a. Address  
1099 18TH ST., STE. 1900, DENVER, CO 80202

3b. Phone No. (include area code)  
303-291-6400

7. If Unit of CA/Agreement, Name and/or No.  
UTU 58797

8. Well Name and No.  
CEDAR RIM 8

9. API Well No.  
4301330257

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEC. 22, T3S, R6W  
SWNE, 1779' FNL, 1979' FEL

10. Field and Pool or Exploratory Area  
CEDAR RIM

11. Country or Parish, State  
DUCHESNE, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CANCEL NOI</b>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS TO CANCEL NOI APPROVED 2/12/07 TO P&A SUBJECT WELL.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
SHANELLE DEATER

Title ENGINEERING TECH

Signature

Date 12/04/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

DEC 09 2008

DIV. OF OIL, GAS & MINING



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-462-1131			
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE			
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> CEDAR RIM 8			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1779 FNL 1979 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 22 Township: 03.0S Range: 06.0W Meridian: U		<b>9. API NUMBER:</b> 43013302570000			
<b>PHONE NUMBER:</b> 303 291-6417 Ext		<b>9. FIELD and POOL or WILDCAT:</b> CEDAR RIM			
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 9/24/2009  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER:         </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EL PASO REQUESTS THE INTENT TO PLUG AND ABANDON BE APPROVED. THE WELL WILL BE PLUGGED AND ABANDONED PER THE ATTACHED PROCEDURE.					
<div style="text-align: right;"> <b>Accepted by the Utah Division of Oil, Gas and Mining</b>   <b>Date:</b> <u>October 07, 2009</u>  <b>By:</b> <u><i>Dan K. Duff</i></u> </div>					
<b>NAME (PLEASE PRINT)</b> Marie Okeefe		<b>PHONE NUMBER</b> 303 291-6417			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr Regulatory Analyst			
<b>DATE</b> 9/24/2009					



## PLUG AND ABANDONMENT PROGNOSIS

CEDAR RIM 8-22C6

API #: 4301330257  
SEC 22-T3N-R6W  
DUCHESNE COUNTY, UT

### WELL DATA:

ELEVATIONS: GL 6,048' KB 6,055'  
LAT 12:27.7 LONG 110:32:46.72  
FORMATION TOPS: GREEN RIVER 3,111' TN1 3,724', TGR3 @ 5,840',  
WASATCH @ 7,510'  
BHT 139 DEG F @ 7,289' 10/73, 198 DEG F @ 10,300' 11/73  
TOTAL DEPTH: 10,307'  
PBTD: 10,100'  
HOLE/CASING SIZES:

14-3/4" hole	10-3/4" 40.5# K-55 @ 587' with 316 SXS
8-3/4" hole	7-5/8" 26.4, 29.7# N80 @ 7,480' with 550 SXS cement TOC @ 6,425' Temp 10/73
6-3/4" hole	5-1/2" 17# N80 TOL @ 7,180' 5-1/2" 17# N80 @ 10,305' W/ 250 SXS

PERFS: 7,296-7,496'

### PACKERS & PLUGS:

SCAB LINER 6,850-7,260' 8/96  
RBP @ 7,749' 8/96

WELL HAS BEEN REPORTED AS SHUT IN SINCE 11/1996

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT<sup>3</sup>/SX. Displace with corrosion inhibited produced water.

### ABANDONMENT PROGNOSIS:

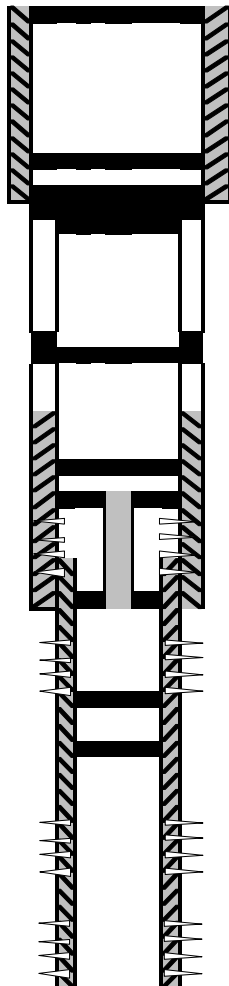
1. Notify BLM of P&A operations at least 24 hrs prior to starting abandonment operations.

**RECEIVED** September 24, 2009

2. MIRUPU. Blow well down to tank and remove wellhead equipment. Lay down rods. NU BOPE.
3. Release TAC @ 6,818'. PU 1-2 joint(s) 2 7/8" TBG and tag top of scab liner (@ +/- 6850'). TOOH w/ 2 7/8" tubing and LD BHA.
4. Plug #1- Establish injection rate. Set 7 5/8" CICR @ 6,800'. Squeeze perforations w/ 85 SX class G cement. Pump 60 SX into CICR and dump 25 SX on top. If unable to establish injection rate, spot 200' plug 6,850-6,650' w/ 50 SXS. WOC and tag w/ tubing.
5. Shoot squeeze holes @ 3,160'.
6. Plug #2. Establish injection rate. Set 7 5/8" CICR @ 3,110'. Squeeze perforations w/ 65 SX class G cement. Pump 40 SX into CICR and dump 25 SX on top. If unable to establish injection rate, spot 150' plug 3,210-3,060' w/ 35 SXS. WOC and tag w/ tubing.
7. Plug #3. Spot 200' stabilizer plug across BMSGW 2,255-2,055' w/ 40 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
8. Free point, cut 7 5/8" casing @ 637', and lay down. TIH w/ 2 7/8" tubing to 687'.
9. Plug #4. Spot 110-150' plug, 50' inside stub, (50' across open hole if any) and 50' into surface casing with 60 SX Class G cement (2% CC optional). WOC and tag plug w/ tubing.
10. RIH w/ 9 7/8" bit and scraper to TOC @ approximately 537'.
11. Plug #5. TIH w/ 10 3/4" CICR to TOC and spot 10 SXS Class G cement on top.
12. Plug #6. TIH to 100' and spot 50 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
14. Restore location.

SEC 22 T3S R6W  
LAT 12:27.7 LONG 110:32:46.72  
DUCESNE COUNTY, UT  
API# 4301330257

GL 6048'  
KB 6055'



PLUG #6 100'-SURFACE W/ 50 SX CLASS G

PLUG #5 W/ 10 3/4" CICR @ 537' W/ 10 SX CLASS G ON TOP

SURFACE 10 3/4" 40.5# K-55 587'  
PLUG #4 @687-537' W/ 60 SXS CLASS G

PLUG #3 BMSGW 2255-2055' W/ 40 SX CLASS G

PLUG #2 CICR @ 3110' W/ 40 SX CLASS G INTO AND 25 SX ON TOP  
GRRV @ 3111'  
SQ HOLES @ 3160'  
TN1 @ 3724'

TGR3 @ 5840'  
TOC 6425' TEMP LOG 10/73

PLUG #1 7 5/8" CICR @ 6800' W/ 60 SX CLASS G INTO AND 25 SX ON TOP

SCAB LINER 6850-7260'  
PERFS 6880-7607' 7/96

TOL 5 1/2" 17# N-80 7180'

INTERMEDIATE 7 5/8" 29.7, 26.4# N80 7480'

OPEN PERFS 7296-7467' 8/96

RBP 7479' 8/96  
PERFS 7496-10194' 6/77  
WASATCH 7510'  
CIBP 7670' 7/96

PERFS

PERFS 8429-10194' 12/73

PBTD 9959' 6/87

LINER 5 1/2" 17# N-80 10305'  
TD 10307'

BMSGW @ 2055'  
BHT 139° F @ 7284' 10/73

NOTE: NOT TO SCALE

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	CEMENT	SET DEPTH
14 3/4"	10 3/4"	40.5#	K-55	316 SXS	587'
8 3/4"	7 5/8"	29.7, 26.4#	N80	550 SXS	7480'
TOL	5 1/2"	17#	N-80	250 SXS	7180'
6 3/4"	5 1/2"	17#	N-80	250 SXS	10305'

PERFORATIONS		
PERFS	8429-10194	12/73
PERFS	7496-10194	6/77
CIBP	8403 REMOVED 9/78	12/77
PERFS	8274-8376	12/77
PERFS	7510-8218	12/77
SQ PERFS	8270-8372	6/87
CIBP	7670	7/96
PERFS	6880-7607	7/96
SQ PERFS	6880-7024	8/96
RBP	7479	8/96
OPEN PERFS 7296-7467 BELOW SCAB LINER		

TBG DETAIL 8/96

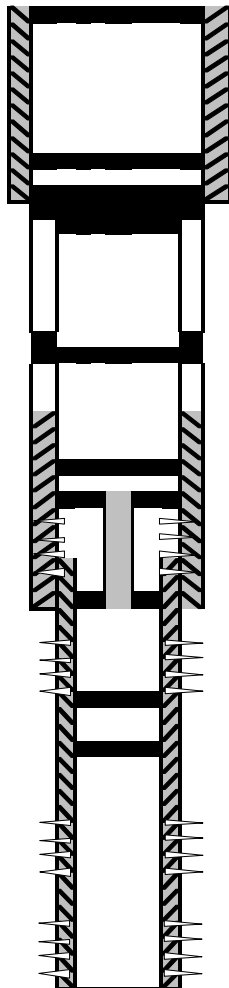
TAC, PERF JT, SUB, PSN, 218 JTS 6.5# J55 TBG  
TAC @ 6818', PSN 6717'

2 PKR SCAB LINER 6850-7260'  
SQ OFF PERFS 6880-7016 PT 1500 PSI OK  
BTM PKR 5 1/2" ARROW SET I W/ SN @ 7260', 13 JTS 2 7/8" 6.5# J55, TOP PKR 7 5/8" SH HYDRAULIC SET @ 6850

RODS  
39 GUIDED 6  
147 PLAIN 6  
31 GUIDED 7  
59 PLAIN 7  
2 4' PONIES 8

SEC 22 T3S R6W  
LAT 12:27.7 LONG 110:32:46.72  
DUCESNE COUNTY, UT  
API# 4301330257

GL 6048'  
KB 6055'



BMSGW @ 2055'  
BHT 139° F @ 7284' 10/73

NOTE: NOT TO SCALE

PLUG #6 100'-SURFACE W/ 50 SX CLASS G

PLUG #5 W/ 10 3/4" CICR @ 537' W/ 10 SX CLASS G ON TOP

SURFACE 10 3/4" 40.5# K-55 587'  
PLUG #4 @687-537' W/ 60 SXS CLASS G

PLUG #3 BMSGW 2255-2055' W/ 40 SX CLASS G

PLUG #2 CICR @ 3110' W/ 40 SX CLASS G INTO AND 25 SX ON TOP  
GRRV @ 3111'  
SQ HOLES @ 3160'  
TN1 @ 3724'

TGR3 @ 5840'  
TOC 6425' TEMP LOG 10/73

PLUG #1 7 5/8" CICR @ 6800' W/ 60 SX CLASS G INTO AND 25 SX ON TOP

SCAB LINER 6850-7260'  
PERFS 6880-7607' 7/96

TOL 5 1/2" 17# N-80 7180'

INTERMEDIATE 7 5/8" 29.7, 26.4# N80 7480'

OPEN PERFS 7296-7467' 8/96

RBP 7479' 8/96  
PERFS 7496-10194' 6/77  
WASATCH 7510'  
CIBP 7670' 7/96

PERFS

PERFS 8429-10194' 12/73

PBTD 9959' 6/87

LINER 5 1/2" 17# N-80 10305'  
TD 10307'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	CEMENT	SET DEPTH
14 3/4"	10 3/4"	40.5#	K-55	316 SXS	587'
8 3/4"	7 5/8"	29.7, 26.4#	N80	550 SXS	7480'
TOL	5 1/2"	17#	N-80	250 SXS	7180'
6 3/4"	5 1/2"	17#	N-80	250 SXS	10305'

PERFORATIONS		
PERFS	8429-10194	12/73
PERFS	7496-10194	6/77
CIBP	8403 REMOVED 9/78	12/77
PERFS	8274-8376	12/77
PERFS	7510-8218	12/77
SQ PERFS	8270-8372	6/87
CIBP	7670	7/96
PERFS	6880-7607	7/96
SQ PERFS	6880-7024	8/96
RBP	7479	8/96
OPEN PERFS 7296-7467 BELOW SCAB LINER		

TBG DETAIL 8/96

TAC, PERF JT, SUB, PSN, 218 JTS 6.5# J55 TBG  
TAC @ 6818', PSN 6717'

2 PKR SCAB LINER 6850-7260'  
SQ OFF PERFS 6880-7016 PT 1500 PSI OK  
BTM PKR 5 1/2" ARROW SET I W/ SN @ 7260', 13 JTS 2 7/8" 6.5# J55, TOP PKR 7 5/8" SH HYDRAULIC SET @ 6850

RODS  
39 GUIDED 6  
147 PLAIN 6  
31 GUIDED 7  
59 PLAIN 7  
2 4' PONIES 8

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-462-1131
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> CEDAR RIM 8
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1779 FNL 1979 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 22 Township: 03.0S Range: 06.0W Meridian: U		<b>9. API NUMBER:</b> 43013302570000
<b>PHONE NUMBER:</b> 303 291-6417 Ext		<b>9. FIELD and POOL or WILDCAT:</b> CEDAR RIM
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 10/31/2009	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b> _____	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EL PASO E & P PLUGGED AND ABANDONED THE SUBJECT WELL PER THE ATTACHED PROCEDURE.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> January 05, 2010		
<b>NAME (PLEASE PRINT)</b> Marie Okeefe	<b>PHONE NUMBER</b> 303 291-6417	<b>TITLE</b> Sr Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/5/2010	



# EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: CEDAR RIM 8  
Common Well Name: CEDAR RIM 8  
Event Name: ABANDONMENT  
Contractor Name: WESTERN WELLSITE SVCS  
Rig Name: WESTERN WELLSITE SCVS

Spud Date: 9/10/1973  
Start: 10/20/2009  
End: 10/31/2009  
Rig Release: 10/31/2009  
Group:  
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/22/2009	07:00 - 08:00	1.00	C	08		HSM FLUSH TBG W/ 50 BTPW.
	08:00 - 12:30	4.50	C	04		LD 276 RODS AND PUMP
	12:30 - 13:30	1.00	C	15		ND WELLHEAD NU BOPS
	13:30 - 14:30	1.00	C	04		RU RIG FLOOR. RELEASED TAC. PU 2-JTS 2 7/8 TBG RIH 32'
	14:30 - 15:00	0.50	C	08		TAGGED @ 6850' TOOH W/ 32- JTS
10/23/2009	15:00 - 17:00	2.00	C	04		FILLED CSG W/ 30 BTPW. ESTABLISHED INJECTION RATE @ 3 BPM AT 500 PSI.
	07:00 - 08:00	1.00	C	08		TOOH W/ 128 JTS 2 7/8 J-55. EOT @ 1800' SECURED WELL SDFN.
	08:00 - 08:30	0.50	C	04		HSM PUMPED 60 BPTW WELL DID NOT CIRC.
	08:30 - 10:30	2.00	C	14		TOOH W/ 48- JTS 2 7/8 J-55 TBG.AND BHA.
	10:30 - 12:30	2.00	C	04		RIH W/ CIRC AND 221- JTS 2 7/8 J-55 TBG.SET CIRC @ 6808'.
	12:30 - 15:00	2.50	C	04		UNSTUNG FROM CIRC CIRC WELL W/ 60 BBLS PRESS TEST CSG @ 700 PSI HELD. STUNG INTO CIRC . WELL STILL CIRC.
	15:00 - 16:30	1.50	C	18		TOOH W/ 221-JTS 2 7/8 TBG AND STINGER.
	16:30 - 17:00	0.50	C	14		RIH W/ STINGER S.N., STANDING VALVE, AND 221-JTS 2 7/8 TBG.
	17:00 - 17:30	0.50	C	18		TEST TBG EVERY 20-JTS. TESTED TBG TO 1000 PSI HELD
						RU DELSCO TO PULL STANDING VALVE. FISHED STANDING VALVE. RD DELSCO
10/24/2009	07:00 - 09:00	2.00	C	04		. TRIED TO SEAL STINGER INTO CIRC. UNABLE TO GET SEAL.
	09:00 - 12:00	3.00	C	04		PRESSURE TEST
	12:00 - 12:30	0.50	C	18		WAIT TO GET OK FROM RAY ANGUS TO SPOT CEM. WOULDN'T LET US SPOT CEM HAVE TO DRILL OUT CIRC.SECURED WELL SDFN.
	12:30 - 13:30	1.00	C	19		HSM TOOH W/ 218 JTS 2 7/8 J-55 TBG.AND STINGER.
	13:30 - 16:00	2.50	C	13		RIH W/ 6 3/4 SHOE, TOP SUB 4-4 3/4 COLLARS 217-JTS 2 7/8 TBG
10/25/2009 10/26/2009 10/27/2009	16:00 - 17:30	1.50	C	04		RU POWER SWIVEL.
	-					WAIT FOR VALVE FOR BOPS
	-					WASHED OVER CIRC @ 6808'. WELL ON A VACUUM. PUSHED RETAINER TO 6828'.
	07:30 - 09:30	2.00	C	04		TOOH W/ 119- JTS 2 7/8 TBG EOT @ 3000' SECURED WELL SDFN.
	09:30 - 12:00	2.50	C	14		NO ACTIVITY
	12:00 - 12:30	0.50	C	14		NO ACTIVITY
	12:30 - 13:30	1.00	C	04		HSM. TOOH W/98-JTS 2 7/8 J-55 EUE TBG. LD COLLARS AND BHA.
	13:30 - 14:30	1.00	C	08		RIH W/ CIRC, 220-JTS 2 7/8 EUE AND 2- 2 7/8 SUBS 10' AND 8'. SET CIRC @ 6796'
	14:30 - 17:30	3.00	C	04		PUMPED 85 SKS CLASS G CEM 60 BELOW CIRC AND 25 SKS ON TOP.
	06:00 - 07:00	1.00	C	06		TOOH W/ 100- JTS 2 7/8 STOOD IN DERRICK LD 18-JTS EOT @3151'
10/28/2009	07:00 - 08:30	1.50	C	17		EOT 3151' CIRCULATE WELL W/ 140 BBLS. PRESSURE TEST WELL @ 1000 PSI HELD.
	08:30 - 11:00	2.50	C	17		LD 102 JTS 2 7/8 J55 EUE. AND STINGER. SECURED WELL SDFN.
	11:00 - 12:00	1.00	C	17		CREW TRAVEL TO LOC HSM JSA
	12:00 - 17:00	5.00	C	17		RU WIRELINE TRUCK TIH w 3 1/8" GUN PERFORATE @ 3160' TOH LD 3 1/8" GUN RD WIRELINE ATTEMPT TO INJECT FAILED
						PRESSURE UP TO 500 PSI

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EL PASO PRODUCTION  
Operations Summary Report

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Event Name: ABANDONMENT  
Contractor Name: WESTERN WELLSITE SVCS  
Rig Name: WESTERN WELLSITE SCVS  
Spud Date: 9/10/1973  
Start: 10/20/2009  
End: 10/31/2009  
Rig Release: 10/31/2009  
Group:  
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/28/2009	17:00 - 17:30	0.50	C	17		ESTABLISH INJECTION RATE 400 PSI @ 1 BPM
	17:30 - 18:00	0.50	C	04		TOH w 2 7/8" TBG TO 2091' SECURE WELL SDFN
	18:30 - 19:30	1.00	C	06		CREW TRAVEL FROM LOC
10/29/2009	07:00 - 08:00	1.00	C	04		HSM. 0 WELL PRESS TOO H W/ 68 JTS 2 7/8 EUE TBG.
	08:00 - 10:00	2.00	C	14		RIH W/ 67-JTS 2 7/8 J-55 EUE. SET CICR @ 2046' BTM SLIPS NOT HOLDING PUSHED CEM RET. TO 2056'. GOT INJECTION RATE. 2 BPM @ 300 PSI. PUMPED 65 SKS CEM STINGER PLUGGED OFF. UNSTUNG FROM CICR. STUNG BACK INTO CICR PUSHED TO 2086' FINISHED PUSHING CEM THRU RET W/ 9- BBLs, UNSTUNG DIS PLACED REST OF CEM TO EOT W/ 4 BBLs
	10:00 - 11:00	1.00	C	04		TOOH W/ 32- JTS 2 7/8 TBG EOT @ 1092' CIRC WELL W/ 60 BBLs.
	11:00 - 11:30	0.50	C	04		TOOH W/35 JTS 2 7/8 TBG AND STINGER.
	11:30 - 16:00	4.50	C	18		WOC
	16:00 - 17:00	1.00	C	04		TIH W/ TBG TAGGED CEM TOP @ 1930'. TOO H W/ TBG. SECURED WELL SDFN.
10/30/2009	07:00 - 09:00	2.00	C	11		HSM 0 WELLPRESS. CUT CSG @ 634'. RD WIRELINE
	09:00 - 11:30	2.50	C	04		LD 16-JTS 7 5/8 CSG
	11:30 - 12:30	1.00	C	14		RIH W/ 22-JTS 2 7/8 EOT @ 693' PUMPED 75 SKS OF CLASS G CEM W/ CC.
	12:30 - 16:30	4.00	C	18		WOC
	16:30 - 17:30	1.00	C	14		RIH TAGGED CEM TOP OF PLUG # 4 @ 580' PUMPED 25 SKS CLASS G CEM TOO H. SECURED WELL SDFN
10/31/2009	07:00 - 08:00	1.00	C	04		HSM RIH W/ 17 JTS 2 7/8 J-55 EUE TBG. TAGGED CEM TOP @ 522'.
	08:00 - 08:30	0.50	C	08		CIRCULATE WELL W/ 60 BTPW.
	08:30 - 10:00	1.50	C	14		TOOH W/ TBG RIH W/ 10 3/4 CICR AND 16-JTS TBG. SET CICR @ 508' SPOTTED 10 SKS CLASS G CEM. ON TOP. LD 13- JTS EOT @ 100' PUMPED CLASS G CEM TO SURF W/ 60 SKS. LD 3 JTS 2 7/8 TBG.
	10:00 - 11:00	1.00	C	01		RD RIG
	11:00 - 12:00	1.00	C	18		CUT OFF WELLHEAD WELDED ON MARKER PLATE
	12:00 - 16:30	4.50	C	01		MOVED EQUIPMENT TO THE 1-36-B6.

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